

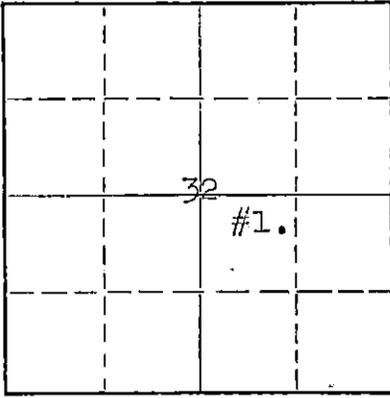
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

15-009-15087-0000

NORTH



Locate well correctly on above
Section Plat

Barton County, Sec. 32 Twp. 16 Rge. 11W (E) (W)
Location as "NE/CNW/SW" or footage from lines NE SW/4 SE/4
Lease Owner Robinowitz Oil Company
Lease Name J. Hitchman Well No. _____
Office Address 311 Shell Bldg., Tulsa 19, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed November 19 42
Application for plugging filed February 6, 19 62
Application for plugging approved February 7, 19 62
Plugging commenced February 9, 19 62
Plugging completed February 9, 19 62
Reason for abandonment of well or producing formation Not economical
to operate.

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes.

Name of Conservation Agent who supervised plugging of this well Donald Truan, 634 Sunset, Russell, Kansas
Producing formation Arbuckle Depth to top 3320 Bottom _____ Total Depth of Well 3376 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	oil & water	3315'	3320'	10 3/4"	767'	none
				5 1/2"	3317'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

No pipe pulled.
PB: 3317'. Pumped 10 sax cement in hole, 3317' to 3227'.
Pumped mud from 3227' to 520'.
Pumped 65 sax Portland cement, 520' to base of cellar with Halliburton Cementing Company's pump truck.
Filled to surface with dirt.

RECEIVED
STATE CORPORATION COMMISSION

MAR 1 1962 *REV*
03-13-62

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Robinowitz Oil Company w/ Halliburton Cementing Co.
Address 311 Shell Bldg., Tulsa 19, Oklahoma.

STATE OF Kansas COUNTY OF Barton, ss.
Shelly Hawkins (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Shelly Hawkins
372 W. 5th Holsinger, Tulsa, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of March, 1962

My commission expires Feb 10, 1963
George A. Meyer
Notary Public.



November 1, 1942

12
✓
1- HITCHMAN #1

Center SW/4 SE/4 32-163-11W
Elevation 1880
Top Topeka 2645 -765
Top Lansing 3040 -1160
Estimated one-half million gas @ 3045
Small amount of free oil coming into hole 3258-60
Samples indicate might be acidized with fair result
Top Soco Shale 3302 -1422
Top Arbuckle 3315 -1435
First oil in arbuckle 3318 about 1 barrel per hour
Total Depth 3320 -1440

Running 5 $\frac{1}{2}$ O.D. pipe.

Pipe Record

13" - 420
10" - 795
7" - 3050
5 $\frac{1}{2}$ O.D. - 3317 (cemented)

** Potential - 2477 bbls.

2,000 gallons of acid