| WEILI FLUCGING RECORD  do Pobles Regards Commission Sint Corporation Commission Within, Sames  NORTH  Least Owner. National Cooperative Refigery. Association Least Owner. National Cooperative Refigery.  | MELL PLUGGING RECORD  date Deliver Report to State Copyrigion Casmidston Casmidston State Copyrigion Casmidston Casmid | STATE OF KANSAS STATE CORPORATION COMMISSION  |   |                        |                  |                  | 009-03 <sup>1-3</sup>                            | 12-000-4           |  |  |
|--|--|---|---|------------------------|------------------|------------------|--|--------------------|--|--|
| Barton County, Sec. 32 Twp_16S Really (6) (W Widths, Kams)  Lease Owner Mathonal Cooperative Refinery Association  Lease Name Joseph Will No. 1.  Office Address Lill? Michita Plaza, Wichita, Kansas  Character of Well (completed as Od, Cas or Dry Hole) Cill  Application for plugging approved  Application for plugging approved  Application for plugging approved  Application for plugging approved  Plugging commerced  Producing frimation  Depth to conservation Division or its agents before plugging was commerced  Part of Conservation Plugging was commerced  Post of the well and thickness of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS   CASING RECORD  CONTENT  FROM  TO SITE PUT IN  Put In the hole. If cement or other plugs were used, state the character of same and depth placed, from  feet for each plug set.  Sanded hole to 3,000 feet. Set rock bridge plus 5 sacks of cement. Shot 52" casing cement on up to base of cellar.   | Barton County, Sec. 22 Twp 168 Rge 11W (6)  Leas Own Matth Michita Flaza, Michita, Kansas Character of Well Completed as Oil, Cas or Dry Hole) Oil.  Date well completed Application for plugging approved February 22, 19. Plugging completed February 22, 19. Plugging completed February 22, 19. Plugging completed February 26, 19. Plugging 26, Pluggi | ail or Deliver Report to:                     |   | W                      | ELL PLU          | GGING R          | RECORD   |                    |  |  |
| Least one as "NE/CNWESW" or footage from lines - NE SW NM Leas Owner National Cooperative Refigery Association Lease Name - Joseph - Well No.    Lease Name - Joseph - Well No.    Date well completed - Aprill 1, 10 lild Application for plugging filed - Aprill 1, 10 lild Application for plugging filed - Application for plugging filed - Application for plugging filed - Application for plugging of Plugging commenced - Plugging commenced - Plugging commenced - Plugging completed - Rebruary 22, 1955 - Plugging completed - Reson for abandonment of well or producing formation - Depth of Well 2377 - Fe move depth and thickness of all water, oil and gas formations.  OIL, GAS OR WATER RECORDS - CASING RECORD - Depth to top Bottom - Total Depth of Well 3377 - Fe move depth and thickness of all water, oil and gas formations.  OIL, GAS OR WATER RECORDS - CASING RECORD - Size - Pur si -  | Lease Name Joseph Well No. 1  Lease Name Joseph Well No. 1  Defect Address 1117 Wichita Plaza, Wichita, Kansas  Character of Well (completed as Oil, Cas or Dry Hole) Oil  Application for plugging filed January 22, 19.  Application for plugging filed January 22, 19.  Application for plugging filed January 22, 19.  Plugging completed Pebruary 12, 19.  Plugging commenced Pebruary 22, 19.  Posterior of shand-omneut of well or producing formation Depthetion  If a producing well is shandoned, date of last production January 15, 19.  Was permission obtained from the Conservation Division or its agents before plugging was menced?  Town depth and thickness of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  CASING RECORDS  CASI | State Corporation Commission 211 No. Broadway | Barto   | n                      | Counts           | v. Sec. 32       | Two. 16S Rge.1                                   | <u>™ (€)</u> (V    |  |  |
| Lease None   Agriconal   Cooperative   Neiff nerv Association   Lease Name   Joseph   Well No.   Lease Name   Joseph   Lease Name   Lease Name  | Lease Owner. National Cooperative Refinery Association Lease Name Joseph Office Address Ill Wichita Plaza, Wichita, Kansas Character of Well completed as Oil, Cas or Dry Hole) Office Address Ill Date well completed as Oil, Cas or Dry Hole) Application for plugging filed Application for plugging approved Pebruary 22, 10. Application for plugging approved Pebruary 22, 10. Plugging commenced Plugging completed Reason for abandonment of well or producing formation Reason for abandonment of well or producing formation Depth to the Conservation Agent who supervised plugging of this well Donald Truan Total Depth of Well 3377.  Depth to top Bottom Total Depth of Well 3377.  CASING RECOR  CONTENT FROM TO BOTTOM: FUTTY ROOM TOTAL DEPTH NOTE: Set In STATE FUTTY NOTE: Set In 10 Total Depth of Well 3370.  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods in introducing it into the lole. If cement or other plugs were used, state the character of same and depth placed, from Total Depth of Well 3370.  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods in introducing it into the lole. If cement or other plugs were used, state the character of same and depth placed, from Total Depth of Well 3370.  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods in introducing it into the lole. If cement or other plugs were used, state the character of same and depth placed, from Total Depth of Well 3370.  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods in introducing it into the lole. If cement or other plugs were used, state the character of same and depth placed, from Total Depth of Well 3370.  Sanded hole to 3,000 feet. Set rock bridge plug set in the well of the well of the well of the beautiful plug set in the well of the well  |   | Location as "N  | E/CNW#SW#"             | or footage from  | m linesNE        | : SW_NW  |                    |  |  |
| Character of Well (completed April 1 ls, 10 lls, 10 ll | Character of Well (completed as Oil, Gas or Dry Hole)  Date well completed April 1, 19.  Application for plugging filed January 29, 19.  Pobruary 22, 19.  Plugging commenced Plugging filed Pebruary 22, 19.  Plugging commenced Plugging formation Depthetion  If a producing well is abandonced, date of last production January 15, 19.  Was permission obtained from the Conservation Division or its agents before plugging was menced?  Was permission obtained from the Conservation Division or its agents before plugging was menced?  Was permission obtained from the Conservation Division or its agents before plugging was menced?  January 15, 19.  Was permission obtained from the Conservation Division or its agents before plugging was menced?  John Total Depth of Well 3377.  Depth to top Bottom Total Depth of Well 3377.  None Tobal Figure Plugging of this well.  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods in introducing it into the hole. If cerement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  Sanded hole to 3,000 feet. Set rock bridge plus 5 sacks of cement. Shot 5½" casing Fulled 1,295 feet. Mudded hole to 350 feet, set a 101 rock bridge. Dumped 10 sacincement on up to base of cellar.  State Engrephics Contractor  Forbes Casing Fullings incessary, use BACK of this sheet)  Forbes Casing Fullings incessary, use BACK of this sheet)   |   | Lease Owner_  | <u>National</u>        | <u>Cooperati</u> | <u>ve Refine</u> | <u>ry Associat</u>                               |                    |  |  |
| Character of Well (completed April 1 ls, 10 lls, 10 ll | Character of Well (completed as Oil, Gas or Day Hole)  Date well completed April 1, 19.  Application for plugging filed.  Application for plugging filed.  Application for plugging approved Pebruary 22, 19.  Plugging commenced Plugging formation.  Deplication  Tearry 28, 19.  Plugging completed Plugging formation.  Deplication  If a producing well is abandoned, date of last production January 15, 19.  Was permission obtained from the Conservation Division or its agents before plugging was menced formation.  Depth to top Bottom Total Depth of Well 3377.  Depth to top Bottom Total Depth of Well 3377.  Depth to top Bottom Total Depth of Well 3377.  OIL, GAS OR WATER RECORDS  CASING RECOR FORMATION  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods a introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from fetter or each plug set.  Sanded hole to 3,000 feet. Set rock bridge plus 5 sacks of cement. Shot 5½" casing Pulled 1,295 feet. Mudded hole to 350 feet, set a 101 rock bridge. Dumped 10 sacing Pulled 1,295 feet. Mudded hole to 350 feet, set a 101 rock bridge. Dumped 10 sacing Pulled State Pulled Stat | 1 } !   | Lease Name _  | <u>Joseph</u>          |                  |                  |  | Well No1           |  |  |
| Date well completed Application for plugging filed January 29, 1956 Application for plugging approved February 21, 1965 Plugging commenced February 22, 1956 Plugging completed February 25, 1955 Pl | Date well completed April 1, 19.  Application for plugging field January 29, 19.  Plugging commerced February 1, 19.  Plugging completed February 22, 19.  Plugging completed february 22.  Plugging completed february 22.  Plugging completed february 22.  Plugging complet | '   | Office Address 1417 Wichita Plaza, Wichita, Kansas    |                        |                  |                  |  |                    |  |  |
| Application for plugging filed.  Application for plugging approved February 1, 1955 Plugging commenced February 22, 1955 Plugging commenced February 25, 1955 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Was permission obtained from the Conservation Division or its agents before plugging was commenced? February 25, 1955 February 25, 19 | Application for plugging filed Jaruary 29, 19. Application for plugging approved February 1, 19. Plugging commenced February 22, 19. Plugging commenced February 22, 19. Plugging commenced February 26, 19. Pesson for abandoment of well or producting formation Depleticion  If a producing well is abandomed, date of last production Jarmary 15, 19. Was permission obtained from the Conservation Division or its agents before plugging was meaced?  Was permission obtained from the Conservation Division or its agents before plugging was meaced?  Was permission obtained from the Conservation Division or its agents before plugging was meaced?  Was permission obtained from the Conservation Division or its agents before plugging was meaced?  Was permission obtained from the Conservation Division or its agents before plugging was meaced?  Was permission obtained from the Conservation Division or its agents before plugging was meaced?  Was permission obtained from the Conservation Division or its agents before plugging was meaced?  Was permission obtained from the Conservation Division or its agents before plugging was meaced?  Was permission obtained from the Conservation Division or its agents before plugging was meaced?  Was permission obtained from the Conservation Division or its agents before plugging was meaced?  Was permission obtained from the Conservation Division or its agents before plugging was meaced?  Was permission obtained from the Conservation Division or its agents was agent plugging was meaced?  Was permission obtained from the Conservation Division or its agent plugging was meaced?  Was permission obtained from the Conservation Division or its agent plugging was meaced?  Was permission obtained from the Conservation Division or its agent plugging was meaced?  Was permission obtained from the Co |   | Character of Well (completed as Oil, Gas or Dry Hole) |                        |                  |                  |  |                    |  |  |
| Application for plugging approved February 1, 1, 105 Plugging commerced February 22, 1055 Plugging commerced February 22, 1055 Plugging completed February 22, 1055 Plugging completed February 25,  | Application for plugging approved February 1, 10.  Plugging commenced February 22, 18. Plugging completed February 26, 19. Reason for abandonment of well or producing formation Depletion  If a producing well is abandoned, date of last production January 15, 19. Was permission obtained from the Conservation Division or its agents before plugging was mented from the Conservation Division or its agents before plugging was mented from the Conservation Division or its agents before plugging was mented from the Conservation Division or its agents before plugging was mented from the Conservation Division or its agents before plugging was mented from the Conservation Division or its agents before plugging was mented from the Conservation Division or its agents before plugging was mented from the Conservation Division or its agents before plugging was mented from the Conservation Division or its agents before plugging was mented from the Conservation Division or its agents before plugging was mented from the Conservation Division or its agents before plugging was mented from the Conservation Division or its agents before plugging was mented from Donald Truan  Conservation Division or its agents before plugging was mented from Donald Truan  Conservation Division or its agents before plugging was mented from from Pull Depth of Well 3377.  Conservation Depth of Well 3377.  Conservation Depth of Well 3377.  Conservation Depth of Well 3377.  None of Pull Depth of Well 3377.  Possible Pull Depth of Well 3377.  Conservation Depth of Well 3377.  Conservation Depth of Well 3377.  Conservation Depth of Well 3377.  Possible Pull Depth of Well 3377.  Conservation Depth of Well 3377.  Conservation Depth of Well 3377.  Possible Pull Depth of Well 3377.  Conservation  |   |   |                        |                  |                  |  |                    |  |  |
| Plugging commenced Plugging commenced Pebruary 22, 165 Pebruary 26, 165 Pe | Plagging commenced February 22, 19. Plugging completed February 26, 10. Plugging completed February 26, 10. Plugging completed February 26, 10. Per plugging completed February 26, 10. Per plugging control of relation of relationment of well or producing formation Depthsion  If a producing well is abandoned, date of last production Jamary 15, 19. Was permission obtained from the Conservation Division or its agents before plugging was mone of Conservation Agent who supervised plugging of this well Donald Truan  Depth to top Bottom Total Depth of Well 3377  CASING RECOF  CASING RECOF  CASING RECOF  TORNATION CONTEXT FROM 10 SUZE FUT IN FULLED OUT 12951  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods introducing it into the hole. If coment or other plugs were used, state the character of same and depth placed, from feet for each plug set.  Sanded hole to 3,000 feet. Set rock bridge plus 5 sacks of coment. Shot 5½" casing Fulled 1,295 feet. Mudded hole to 350 feet, set a 10! rock bridge. Dumped 10 sacic cement on up to base of cellar.  COMSERVATION DEFICION  Wischita, Kansase  The Department of Plugging Contractor Forbes Casing Fulling, Tine.  |   |   |                        |                  |                  |  |                    |  |  |
| Plugging completed Reason for abandonment of well or producing formation  Bepletion  Was permission obtained from the Conservation Division or its agents before plugging was con menced?  Was permission obtained from the Conservation Division or its agents before plugging was con menced?  Was permission obtained from the Conservation Division or its agents before plugging was con menced?  Was permission obtained from the Conservation Division or its agents before plugging was con menced?  Was permission obtained from the Conservation Division or its agents before plugging was con menced?  Was permission obtained from the Conservation Division or its agents before plugging was con menced?  Bottom  Total Depth of Well 3377 re  Button  Total Depth of Well 3377 re  Put to Put t | Pingping completed Reason for abandonment of well or producing formation Deptety 26, 10:  Reason for abandonment of well or producing formation Deptety 26, 10:  If a producing well is abandoned, date of last producing Deptety 25, 11:  Was permission obtained from the Conservation Division or its agents before plugging was menced?  Was permission obtained from the Conservation Division or its agents before plugging was menced?  Was permission obtained from the Conservation Division or its agents before plugging was menced?  Was permission obtained from the Conservation Division or its agents before plugging was menced?  Was permission obtained from the Conservation Division or its agents before plugging was menced?  Was permission obtained from the Conservation Division or its agents before plugging was menced?  Total Depth of Well 3377  CASING RECOF  FORMATION TOTAL POPTH None  TOTAL Depth of Well 3377  None  CASING RECOF  FORMATION TOTAL None  State Put w Putter our Putter o |   |   |                        |                  |                  | ~ · · · · · · · · · · · · · · · · · · ·          |                    |  |  |
| Reason for abandonment of well or producing formation  If a producing well is abandoned, date of last production  Jamary 15, 1965  Was permission obtained from the Conservation Division or its agents before plugging was combeted from the Conservation Division or its agents before plugging was combeted for the Conservation Division or its agents before plugging was combeted from the Conservation Division or its agents before plugging was combeted from the Conservation Division or its agents before plugging was combeted from the Conservation Division or its agents before plugging was combeted from the Conservation Division or its agents before plugging was combeted from the Conservation Division or its agents before plugging was combeted from the Conservation Division or its agents before plugging was combeted from the Conservation Division or its agents before plugging was combeted from the Conservation Division or its agents before plugging was combeted from the Conservation Division or its agents before plugging was combeted from the Conservation Division or its agents before plugging was combeted from the Conservation Division or its agents before plugging was combeted from the Conservation Division of its agents before plugging was combeted from the Conservation Division of its agents before plugging was combeted from the Conservation Division of its agents before plugging was combeted from the Conservation Division of its agents before plugging was combeted from the Conservation Division of its agents before plugging was combeted from the Conservation Division of its agents before plugging was combeted from the Conservation Division of its agents before plugging was combeted from the Conservation Division of its agents before plugging was combeted from the Conservation Division of its agents before plugging of this well.  Depth to plug its plug its agents before plugging of the Conservation Division of its agents before plugging of the Conservation Division of Its agents before plug its agents before plug i | Reason for abandonment of well or producing formation.    Reason for abandonment of well or producing formation.   Depletion   | i 1 i l                                       |   |                        |                  |                  |  |                    |  |  |
| Was permission obtained from the Conservation Division or its agents before plugging was con menced?  Was permission obtained from the Conservation Division or its agents before plugging was con menced?  Was permission obtained from the Conservation Division or its agents before plugging was con menced?  Donald Truan  Donald Truan  Total Depth of Well 3377 Fe ow depth and thickness of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  CASING RECORD  FORMATION  CONTENT  FROM  TO  SIZE  PUT IN  PULLED DUT  NOME  10 10 7771 Nome  5½ 11 33701 12251  Describe in detail the menner in which the well was plugged, indicating where the mud fluid was placed and the method or methods us introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet feet for each plug set.  Sanded hole to 3,000 feet. Set rock bridge plus 5 sacks of cement. Shot 5½ 11 casing of Pulled 1,225 feet. Mudded hole to 350 feet, set a 101 rock bridge. Dumped 10 sacks cement on up to base of cellar.  CONSERVATION DUMPSHISM  Wichita, Kansag  CONSERVATION DUMPSHISM  Wichita, Kansag  | Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods introducing it into the bole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  Sanded hole to 3,000 feet. Set rock bridge plus 5 sacks of cement. Shot 5% casing Fulled 1,295 feet. Mudded hole to 350 feet, set a 101 rock bridge. Dumped 10 sact cement on up to base of cellar.  CORSERVATION PRINKING Whichia, Karsag  | <del></del>                                   |   |                        |                  |                  |  |                    |  |  |
| Was permission obtained from the Conservation Division or its agents before plugging was commenced?  Was permission obtained from the Conservation Division or its agents before plugging was commenced?  Was permission obtained from the Conservation Division or its agents before plugging was commenced?  Donald Truan  Donald Truan  Total Depth of Well 3377 Fe ow depth and thickness of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  CASING RECORD  FORMATION  CONTENT FROM TO SIZE PUT IN PULLED DUT IN SOME 5½ II 3370! 1225!  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods us introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet feet for each plug set.  Sanded hole to 3,000 feet. Set rock bridge plus 5 sacks of cement. Shot 5½ II casing of Pulled 1,225 feet. Mudded hole to 350 feet, set a 101 rock bridge. Dumped 10 sacks cement on up to base of cellar.  WAR 9 1965 O3-OO STATE DUMPED AND STATE STA | Use permission obtained from the Conservation Division or its agents before plugging was menced?  Was permission obtained from the Conservation Division or its agents before plugging was menced?  Was permission obtained from the Conservation Division or its agents before plugging was menced?  Donald Truan  Depth to top Bottom Total Depth of Well 3277  Ow depth and thickness of all water, oil and gas formations.  OIL, GAS OR WATER RECORDS  CASING RECORDS  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  Sanded hole to 3,000 feet. Set rock bridge plus 5 sacks of cement. Shot 5½ casing Pulled 1,295 feet. Mudded hole to 350 feet, set a 10¹ rock bridge. Dumped 10 sacl cement on up to base of cellar.  CORSERVATION DEFISION  Wichita, Karasag  (II additional description in generator, use BACK of this sheet)  Forbes Casing Pulling, Inc   | i   j   |   |                        |                  | ·                | Januar   | ar 15 - 65         |  |  |
| Locate well correctly on above menced? Yes Donald Truan and Conservation Agent who supervised plugging of this well Donald Truan oducing formation. Depth to top Bottom Total Depth of Well 3377 Fe low depth and thickness of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  CASING RECORD  TORMATION  CONTENT FROM TO SIZE PUT IN FULLED OUT 100 7.777! None 5½" 3370! 1295!  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods us introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet feet for each plug set.  Sanded hole to 3,000 feet. Set rock bridge plus 5 sacks of cement. Shot 5½" casing of Fulled 1,295 feet. Mudded hole to 350 feet, set a 10! rock bridge. Dumped 10 sacks cement on up to base of cellar.  CORSERVATION DIVISION Wichits, Karnsas  | Locate well currently on above menced? Yes Donald Truan anne of Conservation Agent who supervised plugging of this well Donald Truan adducing formation. Depth to top Bottom Total Depth of Well 3377.  Sow depth and thickness of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  CASING RECORDS  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  Sanded hole to 3,000 feet. Set rock bridge plus 5 sacks of cement. Shot 5½" casing Pulled 1,295 feet. Mudded hole to 350 feet, set a 101 rock bridge. Dumped 10 sacing cement on up to base of cellar.  WAR 9 1905 OS-C  CONSERVATION PHYSION  Wichins, Kansag  (II published description in generator, use BACK of this sheet)  Portons Casing Pulling, Inc  |   |   |                        |                  |                  |  |                    |  |  |
| UMB of Conservation Agent who supervised plugging of this well Donald Truan deducing formation.  Depth to top. Bottom Total Depth of Well 3377 Fe ow depth and thickness of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  CASING RECORD  FORMATION  CONTENT FROM TO SIZE PUT IN PULLED OUT 10" 7777! None 5½n 3370! 1295!  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods us introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet feet for each plug set.  Sanded hole to 3,000 feet. Set rock bridge plus 5 sacks of cement. Shot 5½n casing of Pulled 1,295 feet. Mudded hole to 350 feet, set a 10! rock bridge. Dumped 10 sacks cement on up to base of cellar.  CONSERVATION DUTSION Wichita, Kansase  (Madditogal description is generator, use BACK of this sheet)  | me of Plugging Contractor.    MAR 9   SCO   Scasmar Portless   State   | Section Plat                                  | menced?   |                        | Yes              |                  | ————————   | re plugging was co |  |  |
| Depth to top Bottom Total Depth of Well 3211. Fe ow depth and thickness of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  CASING RECORD  FORMATION  CONTENT  FROM  TO SIZE PUT IN PULLED DUT  1.00 7777! Nome  5½" 3370! 1295!  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods us introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet feet for each plug set.  Sanded hole to 3,000 feet. Set rock bridge plus 5 sacks of cement. Shot 5½" casing of Pulled 1,295 feet. Mudded hole to 350 feet, set a 10! rock bridge. Dumped 10 sacks cement on up to base of cellar.  CONSERVATION DIMISSION  Wichits, Kansag  CONSERVATION DIMISSION  Wichits, Kansag  | Depth to top Bottom Total Depth of Well 2211  OIL, CAS OR WATER RECORDS  CASING RECORD  TORMATION  CONTENT FROM TO SIZE PUT IN PULLED OUT 1,0" 7771 None 54" 33701 12951  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  Sanded hole to 3,000 feet. Set rock bridge plus 5 sacks of cement. Shot 52" casing Pulled 1,295 feet. Mudded hole to 350 feet, set a 10' rock bridge. Dumped 10 sack cement on up to base of cellar.  CORSERVATION DIVISION Wichita, Ransag  (If additional description is precentary, use BACK of this sheet)  Forbes Casing Pulling, Inc.   | ame of Conservation Agent who super-          | vised plugging of th                                  | is well                | Donald 1         | lruan            |  |                    |  |  |
| OIL, CAS OR WATER RECORDS    CASING RECORD   TO   SIZE   PUT IN   PULLED DUT   1.0   1.777   Nome   1.5   1.0   1.777   Nome   1.2951     Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods us introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from   | OIL, CAS OR WATER RECORDS  CASING RECORD  FORMATION  CONTENT  FROM  TO  SIZE  PUT IN  PULLED DUT  1.011  7.77.1 None  5.2.11  337.01  1.295.1  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from  feet for each plug set.  Sanded hole to 3,000 feet. Set rock bridge plus 5 sacks of cement. Shot 5.2.11 casing Pulled 1,295 feet. Mudded hole to 350 feet, set a 101 rock bridge. Dumped 10 sacing cement on up to base of cellar.  CONSERVATION DESCRIPTION  Whichits, Hansas  CHaddidonal description is peccessary, use BACK of this sheet)  CONSERVATION DESCRIPTION  Forbes Calladdidonal description is peccessary, use BACK of this sheet)  CONSERVATION DESCRIPTION DESCRIPTION DESCRIPTION INC.  Forbes Calladdidonal description is peccessary, use BACK of this sheet)  | oducing formation                             | 1   | Depth to top           | Bottom           |                  | Total Depth of V                                 | Well 3377 F        |  |  |
| Postribo in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods us introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet feet for each plug set.  Sanded hole to 3,000 feet. Set rock bridge plus 5 sacks of cement. Shot 5½ casing of Pulled 1,295 feet. Mudded hole to 350 feet, set a 101 rock bridge. Dumped 10 sacks cement on up to base of cellar.  CONSERVATION DEVISION Wichita, Karnsag   | To Size PUT IN PULLED OUT 10" 7771 None 15½" 3370' 1295'  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  Sanded hole to 3,000 feet. Set rock bridge plus 5 sacks of cement. Shot 5½" casing Pulled 1,295 feet. Mudded hole to 350 feet, set a 10' rock bridge. Dumped 10 saci cement on up to base of cellar.  CONSERVATION DIVISION Wichita, Kansas   | ow depth and thickness of all water, o        | oil and gas formatio                                  | ns.                    |                  |                  |  |                    |  |  |
| Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods us introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from   | Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from  | OIL, GAS OR WATER RECORDS                     | 5   |                        |                  |                  | . c  | ASING RECORD       |  |  |
| Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods us introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from   | Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, fromfeet for each plug set.  Sanded hole to 3,000 feet. Set rock bridge plus 5 sacks of cement. Shot 5½" casing Fulled 1,295 feet. Mudded hole to 350 feet, set a 101 rock bridge. Dumped 10 sack cement on up to base of cellar.  STAIR PREPARATION DEFISION Wichits, Mansag  (II additional description is necessary, use BACK of this sheet)  For Description is necessary, use BACK of this sheet)  For Description is necessary, use BACK of this sheet)   | FORMATION                                     | CONTENT   | FROM                   | מד               | SIZE             | PUT IN   | PULLED OUT         |  |  |
| Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods us introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from   | Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from  |   |   |                        |                  | 10"              | 7771   | None               |  |  |
| introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from   | introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  Sanded hole to 3,000 feet. Set rock bridge plus 5 sacks of cement. Shot 5½ casing Pulled 1,295 feet. Mudded hole to 350 feet, set a 10' rock bridge. Dumped 10 sack cement on up to base of cellar.  STATE CORPORATION COMMISSION  MAR 9 1965 03-0  CONSERVATION DIMISSION Witchins, Mansas  |   |   |                        |                  | 5늘**             | 3370¹  | 12951              |  |  |
| introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from   | introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  Sanded hole to 3,000 feet. Set rock bridge plus 5 sacks of cement. Shot 5½ casing Pulled 1,295 feet. Mudded hole to 350 feet, set a 10' rock bridge. Dumped 10 sack cement on up to base of cellar.  STATE CORPORATION COMMISSION  MAR 9 1965 03-0  CONSERVATION DIMISSION Witchins, Mansas  |   |   |                        | <u> </u>         |                  |  |                    |  |  |
| introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from   | introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  Sanded hole to 3,000 feet. Set rock bridge plus 5 sacks of cement. Shot 5½" casing Pulled 1,295 feet. Mudded hole to 350 feet, set a 10' rock bridge. Dumped 10 sack cement on up to base of cellar.  STATE CORPORATION COMMISSION  MAR 9 1965 03-0  CONSERVATION DIMISSION Witchins, Mansage  ame of Plugging Contractor Forbes Casing Fullling, Inc.   |   |   | <del> </del>           |                  |                  |  |                    |  |  |
| introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from   | introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from  feet for each plug set.  Sanded hole to 3,000 feet. Set rock bridge plus 5 sacks of cement. Shot 5½" casing Pulled 1,295 feet. Mudded hole to 350 feet, set a 10' rock bridge. Dumped 10 sack cement on up to base of cellar.  STATE CORPORATION COMMISSION  MAR 9 1965 03-0  CONSERVATION DIMISSION  Wichins, Mansas  ame of Plugging Contractor Forbes Casing Fulling, Inc.  |   | <del></del>   | <del> </del>           |                  | <del></del>      | <del>                                     </del> |                    |  |  |
| introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from   | introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  Sanded hole to 3,000 feet. Set rock bridge plus 5 sacks of cement. Shot 5½ casing Pulled 1,295 feet. Mudded hole to 350 feet, set a 10' rock bridge. Dumped 10 sack cement on up to base of cellar.  STATE CORPORATION COMMISSION  MAR 9 1965 03-0  CONSERVATION DIMISSION Wichits, Mansas  ame of Plugging Contractor Forbes Casing Pulling, Inc.   |   |   |                        |                  |                  |  |                    |  |  |
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| MAR 9 1965 03-09  CONSERVATION DIVISION Wichita, Kansas  (If additional description is necessary, use BACK of this sheet)  | MAR 9 1965 03-C  CONSERVATION DIVISION Wichita, Kansas  (If additional description is necessary, use BACK of this sheet)  Forbes Casing Pulling, Inc.  | Sanded hole to 3,000 Pulled 1,295 feet. M     | feet. Set r<br>Sudded hole t                          | ock bridge             | plus 5 s         | acks of œ        | ment. Shot                                       | 5글 casing          |  |  |
| MAR 9 1965 03-09  CONSERVATION DIVISION Wichita, Kansas  (If additional description is necessary, use BACK of this sheet)  | MAR 9 1965 03-0  CONSERVATION DIVISION Wichita, Kansas  (If additional description is necessary, use BACK of this sheet)  Forbes Casing Pulling, Inc.  |   |   |                        |                  | FILL             | has been de to                                   | N-799 m            |  |  |
| MAR 9 1965 03-09  CONSERVATION DIVISION Wichita, Kansas  (If additional description is necessary, use BACK of this sheet)  | MAR 9 1965 03-C  CONSERVATION DIMISION Wichita, Kansas  (If additional description is necessary, use BACK of this sheet)  Forbes Casing Pulling, Inc.  |   |   |                        | ·                | STATE            | CODEODATION OF                                   | P. F.              |  |  |
| CONSERVATION DIVISION Wichita, Kansas  (If additional description is necessary, use BACK of this sheet)  | CONSERVATION DIMISION Wichita, Mansas  (If additional description is necessary, use BACK of this sheet)  Forbes Casing Pulling, Inc.  Page 2021 Great Back Veneral   |   |   |                        |                  | <u>U4711F</u>    | TATESTICATION CO                                 | WW18810P           |  |  |
| (If additional description is necessary, use BACK of this sheet)   | Wichita, Kansas  (If additional description is necessary, use BACK of this sheet)  Forbes Casing Pulling, Inc.   |   |   |                        |                  |                  | MAR 9 196  | 55 <u>0</u> 3-00   |  |  |
| (If additional description is necessary, use BACK of this sheet)   | Wichita, Kansas  (If additional description is necessary, use BACK of this sheet)  Forbes Casing Pulling, Inc.   |   |   | <del>-</del> _         |                  | CON              | SERVATION OF                                     | Mecroni            |  |  |
| (If additional description is necessary, use BACK of this sheet)  Forbes Casing Pulling. The   | Dore 207 Great Pand Vanage   |   |   |                        |                  |                  |  |                    |  |  |
| (If additional description is necessary, use BACK of this sheet)  Forbes Casing Pulling, Inc.  | Dore 207 Chart Poud Venana   |   |   |                        |                  |                  |  |                    |  |  |
| (If additional description is necessary, use BACK of this sheet)  Forbes Casing Pulling. The   | Dogs 207 Cross Poud Veners   |   |   | ·                      |                  |                  |  |                    |  |  |
| (If additional description is necessary, use BACK of this sheet)  Forbes Casing Pulling The  | Dore 207 Creek Poud Vence  |   |   |                        | <del></del>      | <del></del>      |  |                    |  |  |
| (If additional description is necessary, use BACK of this sheet)  Forbes Casing Pulling. Inc.  | Dore 207 Creek Poud Venera   |   |   |                        |                  |                  |  |                    |  |  |
| THE PROPERTY OF A SECOND PROPERTY AND A PROPERTY AND A PROPERTY OF A SECOND PROPERTY OF A SEC | Dore 207 Creek Poud Venera   | For   | hes Casing P  | al description is nece | essary, use BACK | of this sheet)   |  |                    |  |  |

STATE OF Kansas COUNTY OF Sedgwick, ss.

C. R. Sears (employee of owner) or (ewner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C.K. Dean

March (Address), 1965

Nell McComb

Notary Public.

My commission expires November 26, 1968.

Subscribed and Sworn to before me this\_\_\_

## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

## WELL PLUGGING RECORD

| 211 No. Broadway<br>Wichita, Kansas  | Rarton   |                                   | Cour   | ty. Sec. 32        | Twp. 16 Rge.                          | <u>ll</u> (E)_ | $(\mathbf{W})^{\frac{N}{2}}$ |
|--|--|-----------------------------------|--|--------------------|---------------------------------------|----------------|------------------------------|
| NORTH  | Location as "N   | E/CNW#SW#"                        | or footage fr                                      | om lines <u>NE</u> | SVI IVW                               |                |                              |
|  |  |                                   |  | <u>ative Reli</u>  | <u>nery Associ</u>                    |                | — <del></del>                |
| 1  | Lease Name   |                                   |  | Great Bend         | . Kansas                              | . Well No      |                              |
| <del>-</del>   |  |                                   |  |                    |                                       | -              |                              |
| i   i  |  |                                   |  |                    |                                       |                |                              |
|  | Application for  | plugging filed_                   |  | - <u></u>          |                                       |                | _19                          |
|  | Application for  | plugging appro                    | ved  |                    |                                       |                | _19                          |
| 1  | Plugging comm  | enced                             | 2-22-65<br>2-26-65                                 |                    |                                       |                | _19                          |
|  |  |                                   |  |                    |                                       |                |                              |
|  | reason for abar  |                                   | DRY  | HOLDS ALL SEE      |                                       |                |                              |
|  | If a producing   | well is abandon                   | ed, date of l                                      | ast production_    |                                       |                |                              |
| 1  | Was permission   | obtained from                     | the Conser   | vation Division    | or its agents befo                    |                |                              |
| Locate well correctly on above<br>Section Plat   | menced?  |                                   |  |                    | · · · · · · · · · · · · · · · · · · · |                | <del></del>                  |
| Name of Conservation Agent who su  |  |                                   |  |                    |                                       | PB 23          | 362 -                        |
| Producing formation<br>Show depth and thickness of all wat   |  |                                   | Botto  | m                  | Total Depth of                        | Well I D       | <u>)∪≃ Feet</u>              |
| -  | _  | 15.                               |  |                    |                                       |                |                              |
| OIL, GAS OR WATER RECO   | RDS  |                                   | <del></del>  | <del></del>        |                                       | CASING RE      | CORD                         |
| FORMATION  | CONTENT  | FROM                              | TO   | SIZE               | PUT IN                                | PULLED         | DUT                          |
|  |  | <del> </del>                      | <u> </u>   | 10                 | 777.                                  | None           |                              |
|  | · ·  |                                   | <del> </del>                                       | 5 1/2              | None                                  | 1295           |                              |
|  |  | <del></del>                       | <del> </del>                                       | <del></del>        | <del> </del>                          | <del>-</del>   |                              |
|  |  |                                   | <del>                                       </del> | <del></del>        | <del></del>                           |                |                              |
|  |  |                                   | <del>                                     </del>   | <del></del>        | <del>-</del>                          |                |                              |
|  | ,  |                                   |  |                    |                                       |                |                              |
| on top of rock  Working pipe.  Shot pipe at  | 0621 to 3000!<br>c bridge.  Had 16" tension  1618! - 1188! - | on.<br>1330' - 1                  | 3001 & 1   |                    | ling pipe.                            | cement         |                              |
|  | ment. Mudded   |                                   |  |                    |                                       | i              |                              |
| well with 12   | sacks of cement  | <u> </u>                          |  |                    |                                       |                |                              |
|  | <u></u>  |                                   | ·  |                    | - STATE CO                            | DRPORATION     | VED                          |
|  |  |                                   |  |                    |                                       | OWNION         | COMMISS                      |
|  |  |                                   |  |                    | N                                     | IAR 4 1        | 1005                         |
|  |  |                                   |  |                    |                                       |                | <del>1965—</del> —           |
|  | (TE addis  | description is nece               | THE TAX OF THE TAX OF                              | V of Nhi1          | CONSF                                 | RVATION (      | PS 76 72                     |
| Name of Plugging Contractor.   |  | description is nece<br>Casing Pul |  |                    | Wi                                    | chita, Kan     | JIVISION                     |
| Address  | P. O. Bo   |                                   |  | nd, Kansas         |                                       |                | 888                          |
|  |  |                                   |  |                    |                                       |                | ====                         |
| TATE OF Kansas  J. O. Forl  vell, being first duly sworn on oath bove-described well as filed and th | , says: That I have known at the same are true an            | owledge of the                    | facts, statem                                      | ents, and matte    | ner or operator)                      | of the above   | -described<br>log of the     |
|  |  | (Signature)                       | <del></del>  | 007                |                                       | 7 - V          |                              |
|  |  |                                   | <u>г. О. Во</u>                                    |                    | reat Bend,<br>(Address)               | Kansas         |                              |
| Subscribed and Sworn to be   | fore me this 2   | day of_                           | Mar (/ )   | _                  | ), 19                                 | <u>55</u>      |                              |
| Av commission expires May 2  | 7 7065   | ir                                | ~  | <u>a van</u>       |                                       | Notaru         | Public.                      |

1. T.

Joseph #1 Barton County, Kansas

NE SW NW: 32-168-11W.

2/14/44 4/3/44 Commenced: Completed:

Elevation:

1924

Production:

RECORD CASING STATE CORPORATION COMMUSSICATE 7<sup>tt</sup> 12½". 10" 3135' 4751 5<u>1</u># 780 3370 8# 2500 FEB 1 1965

CONSERVATION DIVISION

|                     |                 | ALL FIGURES INDICATE BOTTOM OF FORMATIONS | Wichita, Kansas  |  |  |
|---------------------|-----------------|---|------------------|--|--|
| Collar              | 101             | Shale & Shells                            | 2200 *           |  |  |
| Yellow Clay         | 30              | Lime                                      | 2215             |  |  |
| Shale blue          | 195             | Shale blue                                | 2225             |  |  |
| Red Rock            | 215             | Lime                                      | 2235             |  |  |
| Shale Light         | 220             | Shale                                     | 2240             |  |  |
| Shale               | 245             | Lime                                      | 2245             |  |  |
| Red Rock            | 270             | Shale                                     | 2255             |  |  |
| Sand                | 300             | Shale & Shells                            | 2285             |  |  |
| Shale               | 315             | Shale                                     | 2295             |  |  |
| Sand                | 335             | Shale & Shells                            | 2355             |  |  |
| Shale blue          | <b>37</b> 5     | Red Rock                                  | 2360             |  |  |
| Sand                | <del>44</del> 0 | Lime                                      | 2370             |  |  |
| Shale blue          | 460             | Shale                                     | 2385             |  |  |
| $S_{\mathbf{g}}$ nd | 468             | Red Rock                                  | 2390             |  |  |
| Shale blue          | 490             | Shale                                     | 2435             |  |  |
| Sand                | 500             | Shale Dark                                | 2446             |  |  |
| Shale blue          | 535             | Lime                                      | 2460             |  |  |
| Red Rock            | 768             | Shale                                     | 2513             |  |  |
| Chalk               | 774             | L, me                                     | 2540             |  |  |
| Anhydrite           | 800             | Shale                                     | 2545             |  |  |
| Shale blue          | 805             | Lime                                      | 2560             |  |  |
| Red Rock            | 1005            | Shale                                     | 2570             |  |  |
| Shale blue          | 1065            | Lime                                      | 2576             |  |  |
| Red Rock            | 1105            | Shale                                     | 2595             |  |  |
| Shale blue          | 1200            | Lime                                      | 2600             |  |  |
| Salt broken         | 1220            | Shale                                     | 2663             |  |  |
| Salt                | 1450            | Lime ·                                    | 2685             |  |  |
| Shale & shells      | 1500            | Shale                                     | 2695             |  |  |
| Lime                | 1525            | Lime                                      | 2845             |  |  |
| Shale               | 1530            | Shale                                     | 2850             |  |  |
| Shale blue          | 1540            | Lime                                      | 2985             |  |  |
| Lime                | 1550            | Shale                                     | 2995             |  |  |
| Blue Shale          | 1560            | Lime Dodge                                | 3000             |  |  |
| Lime                | 1615            | Lime                                      | 3010             |  |  |
| Shale & Shells      | 1655            | Red Rock                                  | 3020             |  |  |
| Lime                | 1690            | Shale Sandy                               | 3030             |  |  |
| Blue Shale          | 1700            | Shale                                     | 3070             |  |  |
| Red Rock            | 1725            | Shale & Shells                            | 3090             |  |  |
| Sandy Shale         | 1740            | Lime                                      | 3155             |  |  |
| Shale               | 1755            | Shale                                     | 3160             |  |  |
| <b>Li</b> me        | 1850            | Lime                                      | 3304             |  |  |
| Shale               | 1905            | Red Rock                                  | 3314             |  |  |
| Lime                | 1925            | Lime                                      | 3362             |  |  |
| Shale               | 1945            | Shale                                     | 3365             |  |  |
| Red Rock            | 1950            | Lime                                      | 3368             |  |  |
| Lime                | 1970            | Arbuckle                                  | 3377             |  |  |
| Red Rock            | 1975            | T • D •                                   | 33 <b>77</b>     |  |  |
| Lime                | 2000            | Corrected T.D.                            | 3364             |  |  |
| Red Rock            | 2005.           | 771.0000 7420                             | 557 4            |  |  |
| Lime                | 2030            | - 0 - 0                                   | <del>-</del> 0 - |  |  |
| Shale -             | 2035            |   | -                |  |  |
| Lime                | 2050            | ½ BWH                                     | 185 - 90*        |  |  |
| Shale               | 2055            | HFW:                                      | 270 - 300        |  |  |
| Lime                | 2070            | HFW                                       | 490 - 500        |  |  |
| Red Rock            | 2080            | 2½ BWH                                    | 1825 - 35        |  |  |
| Lime                | 2115            | 2 BWH                                     | 2035 - 45        |  |  |
| Shale & Shells      | 2155            | 3 BWH                                     | 2485             |  |  |
| Red Rock            | 2165            | 2 BWH                                     | 2435             |  |  |
| Lime                | 2180            |   |                  |  |  |
|                     |                 |   |                  |  |  |

Show Oil Gas & Water 3025 - 3030\*

3120

TOPS:

Anhydrite

774 1

Lansing

3085 3352 **-1161** 

Arbuckle-Dole.

-1428

RECEIVED STATE CORPORATION COMMISSION

FEB 1 1965

CONSERVATION DIVISION Wichita, Kansas