

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Blitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Reno County. Sec. 31 Twp. 23S Rge. 10 (E) 7 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. C C S 1/2 NE/4 NE/4

Lease Owner Stanolind Oil and Gas Co.

Lease Name Ira C. Johnson Well No. 7

Office Address Box 591, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed September 16, 19 44

Application for plugging filed April 19, 19 48

Application for plugging approved April 20, 19 48

Plugging commenced May 6, 19 48

Plugging completed May 8, 19 48

Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production April 16, 19 48

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough

Producing formation Viola Depth to top 3673 Bottom 3720 Total Depth of Well 3720 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Oil	3673	3720	8 5/8"	201'	None
				5 1/2"	3730'	3123

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 3705' to 3670' feet to 206' to 170' feet for each plug set.

Filled with mud and rock from Total Depth 3720' to 3705'. Dumped 5 sacks cement, filled from 3705' to 3670'. Ripped casing at 3050' and pulled. Filled with mud from 3670' to 206'. Dumped 15 sacks cement, filled from 206' to 170'. Filled with mud from 170' to 25'. Dumped 10 sacks cement, filled from 25' to bottom of cellar.

MAY 15 1948

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Stanolind Oil and Gas Co
Address Box 518, Zenith, Kansas

STATE OF Kansas, COUNTY OF Stafford, ss.

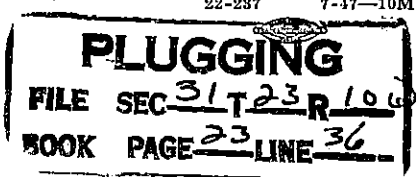
Mr. C. B. Snyder (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. B. Snyder
Field superintendent
Box 518, Zenith, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 13th day of May, 19 48

My commission expires 1-19-57 Notary Public.



STANOLIND OIL AND GAS COMPANY

15-155-02280-0000

WELL RECORD

TWP. 23 S N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with #7 and 31 markings.

RANGE 10 OF SECTION 31 TOWNSHIP 23

LEASE Ira C. Johnson WELL NO. 7

LOCATION OF WELL: 1650 FT. NORTH SOUTH OF THE EAST WEST OF THE WEST LINE OF THE C S 1 2 NE NE 1/4 1/4.

OF SECTION 31 TOWNSHIP 23 NORTH SOUTH. RANGE 10 EAST WEST.

Reno Kansas COUNTY STATE

ELEVATION: 1796' Derrick Flr. 1794' 4" Ground

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 8-13-19 44 COMPLETED 9-2-19 44

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591, Tulsa 2, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Rows: Top Lansing (3305-4), Top Misener (3672-5), Viola (3673-3720-6)

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Rows 1 and 2.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Tables for casing and liner-screen records with columns for size, weight, threads, make, grade, quantity, size, and set at.

PACKER RECORD

Table for packer record with columns: size, length, set at, make and type.

CEMENTING RECORD

MUDDING RECORD

Tables for cementing and mudding records with columns for size, where set, cement, method, final press, method, and results.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED.

ROTARY TOOLS WERE USED FROM 0 FEET TO 3720 FEET. AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM Drill Plug & Clean Out FEET TO FEET. AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST 61 bbls. for 5 hour test, 5% water

APR 20 1944 WATER BBLs.

IF GAS WELL. CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

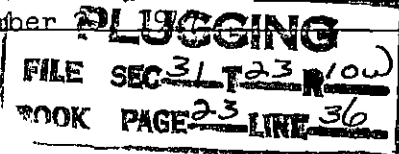
I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

C. B. Snyder Field Superintendent

SUBSCRIBED AND SWORN TO BEFORE ME THIS 29 DAY OF September 19 44

MY COMMISSION EXPIRES December PLUGGING W. C. Robinson

NOTARY PUBLIC



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	8			
Surface clay	8	45			
Sand	45	135			
Red bed	135	460			
Anhydrite	460	480			
Shale, shells & red bed	480	660			
Shale & shells	660	1025			
Shale & salt	1025	1210			
Shale & shells	1210	1320			
Lime	1320	1480			
Broken Lime	1480	1600			
Cherty Lime	1600	1607			
Lime & shale	1607	1760			
Lime	1760	1876			
Lime & shale	1876	2222			
Shale & shells	2222	2655			
Shale	2655	2689			
Shale & shells	2689	2740			
Lime & shale	2740	2802			
Lime	2802	3045			
Broken Lime	3045	3177			
Lime & shale	3177	3233			
Shale	3233	3325			
Top Lansing	3305				
Lime	3325	3378			
Cherty Lime	3378	3424			
Lime	3424	3571			
Lime & shale	3571	3611			
Lime	3611	3635			
Shale & chert	3635	3652			
Shale & Lime	3652	3673			
Top Misener	3672				
Top Viola	3673				
Lime & chert	3673	3680			
Cherty lime	3680	3692			
Lime	3692	3701			
Cherty Lime	3701	3711			
Dolomite	3711	3720			
Total Depth	3720				
Date of first work:	August 9, 1944				
Drilling started:	August 13, 1944				
Drilling completed	September 2, 1944				
First production:	September 12, 1944				
Well Completed:	September 16, 1944				

CONTRACTOR AGREES THAT IN THE PERFORMANCE OF THE ABOVE WORK, CONTRACTOR SHALL ACT SOLELY AS AN INDEPENDENT CONTRACTOR AND AS SUCH IS SOLELY RESPONSIBLE FOR ALL CONTRIBUTIONS AND TAXES IMPOSED UNDER UNEMPLOYMENT COMPENSATION OR INSURANCE LAWS COVERING EMPLOYEES OF CONTRACTOR. CONTRACTOR GUARANTEES THAT ALL MATERIAL SOLD AND DELIVERED HEREUNDER HAS BEEN OR WILL BE PRODUCED, AND ALL WORK, LABOR AND SERVICES PERFORMED HEREUNDER HAS BEEN OR WILL BE PERFORMED AND PRICES THEREFOR HAVE BEEN OR WILL BE CHARGED IN STRICT ACCORDANCE WITH ALL APPLICABLE STATE AND FEDERAL LAWS, RULES, REGULATIONS AND ORDERS.

CONTRACTOR

FORM O-16 2-48

STANOLIND OIL AND GAS COMPANY
FIELD PURCHASE ORDER

Nº J89557

DATE May 5, 1948

ORDERED FROM State Corporation Commission

ADDRESS 800 Biting Bldg. Wichita Kansas 15-155-02280-0000

RENDER INVOICE IN DUPLICATE FOR EACH ORDER, SHOW ORDER NUMBER ON ALL COPIES OF INVOICE AND MAIL TO

STANOLIND OIL AND GAS COMPANY Box 518 Zenith Kansas
CITY STATE

QUANTITY	DESCRIPTION	FEA	SYM	UNIT PRICE	AMOUNT
	<i>Plugging assessments to Abd well</i>				

PLUGGING
FILE SEC 31 T 23 R low
BOOK PAGE 23 LINE 36

MAY 8 - 1948

CHARGE TO Ira Johnson #7 Abd. ORIG. CONST. OPERATIONS
USED FOR Abd well REPLACEMENT REPAIRS

TERMS _____
By acceptance of this order, Seller represents that the sale of the article or articles referred to herein, and the price therefor and delivery thereof will conform to all applicable federal and state laws, orders, rules and regulations.
STANOLIND OIL AND GAS COMPANY
BY Dale Casley