

15-55-02276-0000

WELL PLUGGING RECORD

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plugging  
off formations.

Reno County. Sec. 31 Twp. 23S Rge. 10 (E) W (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. S 1/2 NE 1/4 SE 1/4

Lease Owner Stanolind Oil and Gas Co.

Lease Name Ira C. Johnson Well No. 3

Office Address Box 591, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed December 6, 1948

Application for plugging filed April 19, 1948

Application for plugging approved April 20, 1948

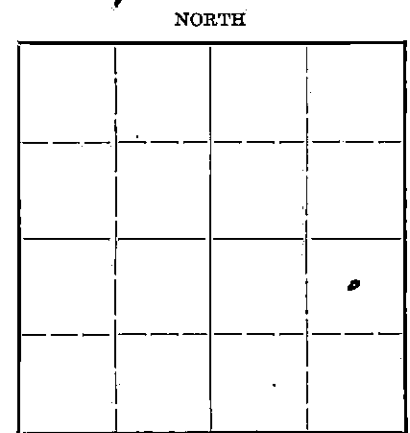
Plugging commenced April 27, 1948

Plugging completed May 2, 1948

Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production April 16, 1948

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough

Producing formation Viola Depth to top 3685 Bottom 3721 Total Depth of Well 3721 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola	Oil	3685'	3721'	8 5/8"	250'	None
				5 1/2"	3701'	2901'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 3700' to 3660' feet to 257' to 210' feet for each plug set.

Filled with rock from total depth 3721' to 3700'. Dumped 5 sacks cement filled from 3700' to 3660'. Shot casing at 2905', and pulled. Filled with mud from 3660' to 257'. Dumped 15 sacks cement, filled from 257' to 210'. Filled with mud from 210' to 30'. Dumped 10 sacks cement, filled from 30' to bottom of cellar.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Co.  
Address Box 518, Zenith, Kansas

STATE OF Kansas, COUNTY OF Stafford, ss.  
Mr. C. B. Snyder (employee of owner) or (owner or operator) of the above-described well,

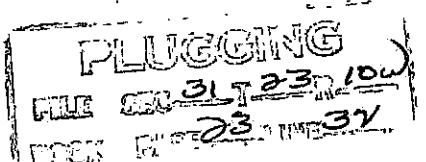
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. B. Snyder Field Superintendent.  
Box 518, Zenith, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 10th day of May, 1948

Paul Chabwell Notary Public.

My commission expires 1-19-52



5-11-48



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	7 2/3	Date of first work	10-25-43	
Surface soil and sand	7 2/3	80	Date drilling started	10-29-43	
Shale and shales	80	220	Date drilling completed	12-6-43	
Red bed and shells	220	425	Date of official potential effective	12-9-43	
Red Rock	425	460			
Anhydrite	460	490			
Shale	490	680			
Shales and shells	680	1185			
Shale and salt	1185	1290			
Shale and shells	1290	1350			
Broken lime	1350	1400			
Shale	1400	1420			
Lime	1420	1480			
Broken lime	1480	1627			
Lime	1627	1651			
Broken lime and shade	1651	1725			
Shale	1725	1780			
Broken lime	1780	1895			
Sandy lime	1895	1915			
Broken lime	1915	2000			
Lime	2000	2045			
Shale	2045	2060			
Broken lime	2060	2140			
Sandy sharp lime	2140	2160			
Broken lime sandy	2160	2210			
Lime	2210	2260			
Broken lime	2260	2300			
Shale and lime shells	2300	2470			
Shale and lime	2470	2580			
Broken lime	2580	2695			
Sharp sandy lime	2695	2713			
Lime	2713	2740			
Broken Lime	2740	2765			
Shale	2765	2825			
Shale and lime	2825	2845			
Shale	2845	2860			
Lime	2860	2940			
Cherty Lime	2940	2945			
Lime	2945	3165			
Shale	3165	3330			
Lime	3330	3405			
Cherty lime	3405	3440			
Lime	3440	3600			
Shale	3600	3636			
Shale and lime	3636	3671			
Shale	3671	3680			
Top Misener Sand	3678				
Shale and sand	3680	3683			
Shale	3683	3685			
Top Viola	3685				
Lime	3685	3700 1/2			
Chert	3700 1/2	3701			
Lime Cherty	3701	3707			
Dolomite with chert and lime streaks	3707	3713			
<del>XXXXXXXXXXXX</del>	<del>3713</del>				
Lime	3713	3714			
Dolomite Cherty	3714	3721			
Total Depth	3721				