

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

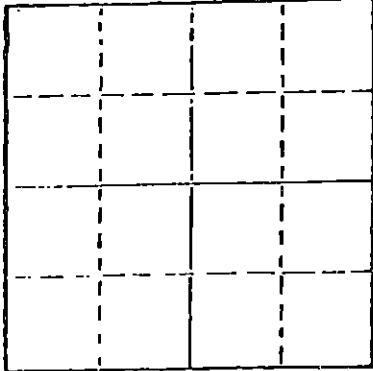
Reno County, Sec. 31 Twp. 23 Rge. 10 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
C S/2 NE SW

Lease Owner Stelbar Oil Corporation, Inc.

Lease Name Ira C. Johnson #4 Well No. _____

Office Address Wichita, Kansas

Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plat

Date Well completed _____ 19

Application for plugging filed _____ 19

Application for plugging approved _____ 19

Plugging commenced 12/31/77 _____ 19

Plugging completed 1/10/78 _____ 19

Reason for abandonment of well or producing formation
depleted.

If a producing well is abandoned, date of last production
_____ 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Toman

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3737

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	283	none
				5 1/2"	3709	1531'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded to 3657' and ran 5 sacks cement. Shot pipe at 1530' and pulled pipe. Welded on 8-5/8" collar and pumped 5 sacks hulls, 25 sacks gel, plug and 100 sacks cement.

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING

CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
R. DARRELL KELSO (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

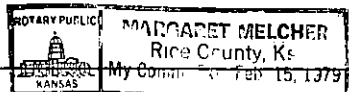
CHASE, KANSAS

(Address)

SUBSCRIBED AND SWORN TO before me this 16th day of Jan., 19 78

[Signature]
Notary Public.

My commission expires _____



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JAN 18 1978

CONSERVATION DIVISION
Wichita, Kansas

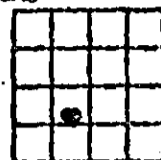
15-155-02274-0000

Company - SKELLY OIL CO.
 Farm - Ira C. Johnson No. 4.

SEC. 31 T. 23 R. 10 W
 C S 1/2 NE SW
 980' N L 660' E L SW 1/4

Total Depth. 3737'
 Comm. 5-28-44 Comp. 6-26-44
 Shot or Treated. 6-28-44 1000 Gal's. 3709-37
 Contractor. Bodine Drig. Co.
 Issued. 8-5-44 Rotary O-3710 SIM
 Cable 3710-37

County. Reno
 KANSAS



CASING:
 8 5/8" 283' Cem.
 5 1/2" 3709' Cem.

Elevation. _____

Production. Pot. 3000 B. Max.
 823 M.G.

Figures Indicate Bottom of Formations.

surface soil, clay, sand	0-100	Before acid 500' OIH 2 hrs
red bed	495	
shale & shells	605	After acid 3323 B. (Ind. prod. by BHP bomb) to establish 24-hr Max. Pot. 3000 B., 823 M.G.
red bed	700	
shale	1110	
shale & lime	1270	
salt	1395	
lime & shale	1450	3709-10 oli. por. & oil sat.
lime sdy	1550	
sdv lime & shale	1690	3714-15 sh gas, scum of oil
shale & lime	1785	
sdv lime & shale	1905	3715-24 500' OIH 2 hrs
lime	1920	3724-29 1700' OIH 20 hrs., pay formation
shale	1930	
shale & lime	2015	
shale	2115	
lime	2155	Tops:
shale & lime	2235	Lansing lime 3300
shale	2300	Misener sand 3681 SIM
shale & shells	2570	Viola lime 3685 SIM
shale	2605	
lime & shale	2675	
shale	2725	
lime & shale	2770	
sdv lime & shale	2815	
lime	2905	
lime & shale	2935	
lime	3113	
lime brkn	3235	
shale & lime	3380	
lime cherty	3450	
lime & shale	3500	
lime	3545	
lime brkn	3575	
lime	3610	
shale & lime	3665	
shale dk & green	3683	
shale gy sdy	3687	
lime gy coarsely xlyn & shaley & dol., no oil sat.	3709	
dolomite gy cherty	3712	
Corr. 3712 SIM rotary table = 3710 SIM Derr. Flr		
dolomite hd cherty, no porosity or sat.	3710-14	
dolomite brown & gy & lime	3715	
dolomite brown & gy & lime, 500' OIH in 2 hrs, estimated 50 M. cu ft gas	3724	
dolomite brown & gy cherty, no inc. in oil or gas, bailed hole clean & hole filled 1700' w/oil in 20 hrs	3729	
dolomite hd gy & lime w/ little chert, no porosity or sat., 1800' OIH 24 hrs	3737	
Total Depth.		

3715
 3685 - 14
 30

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SEP 28 1977

CONSERVATION DIVISION
 Wichita, Kansas