

15-155-02273-0000

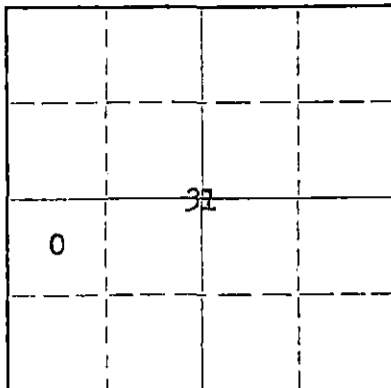
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

T - 23 NORTH R - 10W



Locate well correctly on above
Section Plat

Reno County, Sec. 31 Twp. 23 Rge. 10 (E) W (W)
Location as "NE/CNW&SW" or footage from lines C, NW, SW
Lease Owner Frank J. Black
Lease Name Ira C. Johnson Well No. 3
Office Address McPherson, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 6-16-44 19__
Application for plugging filed 5-2-63 19__
Application for plugging approved 5-3-63 19__
Plugging commenced 5-9-63 19__
Plugging completed 5-13-63 19__
Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production _____ 19__
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3734 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	288'	None
				5-1/2"	3703'	3007'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 3734', sanded to 3710' and dumped 5 sacks of cement @ 3710' with dump bailer. Pulled 5 1/2" casing, bailed fluid to 260', set rock bridge to 250' and ran 20 sacks of cement @ 250'. Mudded to 40', set rock bridge to 30' and ran 10 sacks of cement to base of cellar.

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PLUGGING COMPLETE.

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KNIGHT CASING PULLING COMPANY
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
Noel J. Knight (employee of owner) or ~~owner or operator~~

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
Chase, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of May, 1963

My commission expires May 20, 1964

Milton J. Volin
Notary Public.

INVOICED

DATE 5/19/63
INV. NO. 4086-W

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY

412 Union National Bk. Bldg., Wichita, Kansas

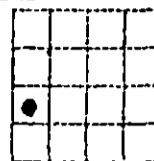
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Company - SKELLY OIL CO.
Farm - Ira C. Johnson No. 3.

SEC. 31 T. 23 R. 10 W
C NW SW
6 60' fNL 660' fWL SW 1/4

Total Depth. 3734'
Comm. 4-16-44 Comp. 6-16-44
Shot or Treated. 6-8-44 750 Gals. 3701-34
Contractor. Bodine Drlg. Co.
Issued. 7-8-44 Rotary 0-3702
Cable 3702-34

County. Reno
KANSAS



CASING:
8 5/8" 288' Cem.
5 1/2" 3703' Cem.

Elevation. _____

Production. Pot. 3000 B. Max.

Figures Indicate Bottom of Formations. (Ind. prod. BHP Bomb 6555 B.)
304 M. Gas

surface soil & clay	0-9	no sample	3732
clay & sand	40	soft, flow increased from	
sand	160	15 to 49 BPH, gas gauged	
red bed & shells	485	1450 M. cu ft	
anhydrite	525	no sample, hd	3734
red bed, shale & shells	810	Total Depth.	
lime & shale	935		
shale gray	1075		
salt & shells	1350		
shale & shells	1400	Tops: Lansing lime	3299
lime & shale	1560	Misener sand	3675
lime sandy	1600	Viola lime	3682
shale	1690		
shale & shells	1800	sh free oil, 540 M. cu ft	
lime sandy	1910	gas	3708-09
lime	1990	flowed 15 Bbls hr thru	
lime & shale	2015	csg, 600 M. cu ft gas	3709-17
shale & shells	2120	flowed 49 Bbls hr thru	
shale	2455	csg, 1450 M. cu ft gas	3726-32
shale & shells	2565	Pay formation	
shale	2640		
lime & shale	2705	Before acid flowed 49 Bbls	
shale & lime	2820	per hr	
lime	2910	After acid 6555 B. (ind. prod.	
lime broken	2975	by BHP bomb) which estab.	
lime	3135	24-hr Pot. Max., 3000 B.	
lime broken	3200	304 M. cu ft gas	
lime	3203		
shale	3275		
lime	3300		
shale	3325		
lime	3380		
lime & shale	3425		
lime broken	3445		
lime	3505		
shale	3510		
lime	3625		
lime broken	3660		
shale & lime	3675		
sand gy por.	3680	no oil shows	
shale, gray sandy	3682		
lime lgt gy coarsely			
xlyn & dolomite, no por.			
or saturation	3702		
dolomite gy xlyn &			
lgt brwn	3704		
Corr. 3704 SIM rot. table =			
3702 SIM Derrick Flr			
dolomite hd gy & chert			
no por. or sat.	3702-08		
dolomite brwn & gy			
coarsely xlyn & chert	3709		
no sample, well started			
flowing while drld			
@ 3710 - flowed thru 5 1/2"			
csg 10 hrs, 150 BO, no			
wtr & gas gauged 600 M.			
cu. ft.	3717		
dolomite hd gy, no sat.			
or porosity	3726		

CONSERVATION DIVISION
Wichita, Kansas

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