

15-155-02272-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

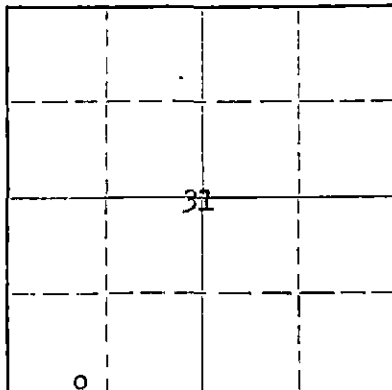
Form CP-4

**WELL PLUGGING RECORD**

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Reno County, Sec. 31 Twp. 23 Rge. 10 (E) W (W)

T - 23 NORTH R - 10W



Locate well correctly on above  
Section Plat

Location as "NE/CNW/SW" or footage from lines NW SE SW  
Lease Owner Frank J. Black  
Lease Name Ira C. Johnson Well No. 2  
Office Address McPherson, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 8-9-43 19\_\_  
Application for plugging filed 5-2-63 19\_\_  
Application for plugging approved 5-3-63 19\_\_  
Plugging commenced 5-11-63 19\_\_  
Plugging completed 5-16-63 19\_\_  
Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3729 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	276'	None
				7"	3699'	1219'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Checked hole to 3729', sanded to 3670' and dumped 6 sacks of cement @ 3670' with dump bailer. Pulled 7" casing, bailed hole to 250', set rock bridge to 235' and ran 25 sacks of cement @ 235'. Mudded to 20', set rock bridge and ran 10 sacks of cement to base of cellar.

PLUGGING COMPLETE.

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JUN 3 1963

CONSERVATION DIVISION  
WICHITA, KANSAS

Name of Plugging Contractor KNIGHT CASING PULLING COMPANY  
Address CHASE, KANSAS  
(If additional description is necessary, use BACK of this sheet)

STATE OF KANSAS, COUNTY OF RICE, ss.  
Noel J. Knight (employee of owner) or (~~owner of property~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight

Chase, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 17th day of May, 1963

Milton J. Tolie

Notary Public.

My commission expires May 20, 1964



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COPY

SKEELLY OIL CO.  
Ira C. Johnson No. 2.

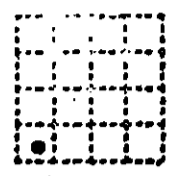
SEC. 31 T. 23 R. 10 W  
NW SE SW SW  
510'f EL 530'f SL SW  $\frac{1}{4}$  SW  $\frac{1}{4}$

Total Depth. 3729'  
Comm. 7-17-43 Comp. 8-9-43

County. Reno

Shot or Treated.  
Contractor. Bedina Drlg.Co.

Issued. 10-30-43 Rotary O-3701 SIM  
Cable 3701-29



CASING:  
10  $\frac{3}{4}$ " 276' Cem.  
7" 3699' SIM Cem.

Elevation.

Production. Pot. 3000 B.  
1,450 M.G.  
Figures Indicate Bottom of Formations.

surface soil & clay	0-20	dolomite hd gy cherty, porous & saturated	3722
sand & gravel	165	dolomite gy & brown coarsely crystalline w/25% wh chert, flowed 42 BO in 6 hrs, gas gauged 142 M.Cu ft.	3729
red bed	485	Total Depth.	
anhydrite	500		
shale & shells	1105	Tops: Lansing Lime 3297	
salt	1345	Misener Sand 3673	
shale & shells	1405	Viola Lime 3677 SIM	
shale & lime	1500	3673-76 porous, slight sat.	
lime	1585	3712-29 pay formation	
lime & shale	1665	8-11-43 1000 Gals. Acid	
lime sdy	1835	3699-3729	
lime & shale	1870	8-12-43 3000 Gals. Acid	
lime brkn	1930	3699-3729	
shale & lime	2140	After acid 6774 bbls	
shale	2415	(indicated prod. BHP Bomb)	
shale & shells	2475	which estb. Max. Pot. 3000	
shale & lime	2660	B., 1,450 M.G.	
shale & shells	2750		
shale & lime	2775		
shale	2810		
lime	2995		
lime brkn	3045		
lime	3095		
lime & shale	3125		
shale	3275		
lime	3280		
lime & shale	3370		
lime cherty	3395		
lime & shale	3440		
lime brkn	3480		
lime	3505		
shale	3520		
lime	3565		
lime brkn	3605		
shale & lime	3650		
shale gy	3673		
sand sft gy & brown, porous, slight saturation	3676		
shale gy	3679		
lime gy coarsely cryst & dolomite, no porosity	3695		
lime gy coarsely cryst & dolomite, slight poro. & stain	3701		
dolomite gy coarsely cryst w/50% wh chert, slight porosity & saturation	3703		
Corr: 3703 SIM Rot. Table equals 3701 SIM D.F.			
lime dolomitic hd gy, no porosity or saturation	3712		
lime hd gy & brown w/little chert, slight por. & sat.	3717		
gas est. 100 M.cu.ft., 200' OIH in $\frac{1}{2}$ hrs & well started flowing by heads at rate of 5 BPH			

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MAY 3 1963

CONSERVATION DIVISION  
Wichita, Kansas