

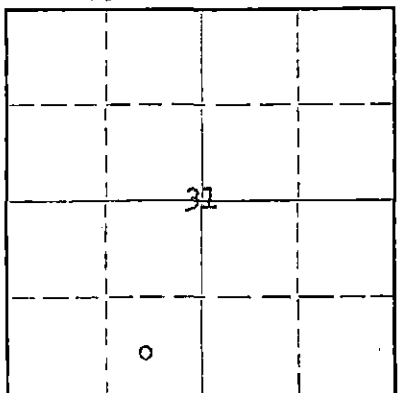
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 North Broadway
Wichita, Kansas

Reno County, Sec. 31 26 Twp. 23 Rge. 10 (E) W (W)

T - 23 NORTH R - 10W

Location as "NE/CNW*SW*" or footage from line SE 3/4
Lease Owner Frank J. Black
Lease Name Ira C. Johnson Well No. 1
Office Address McPherson, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 5-16-63 19__
Application for plugging filed 5-2-63 19__
Application for plugging approved 5-3-63 19__
Plugging commenced 5-5-63 19__
Plugging completed 5-10-63 19__
Reason for abandonment of well or producing formation Depleted.



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19__
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3743' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|---------|--------|------------|
| | | | | 10-3/4" | 272' | None |
| | | | | 5-1/2" | 3737' | 1806' |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole, sanded hole to 3725' and dumped 5 sacks of cement with dump bailer. Pulled 5 1/2" casing, bailed hole to 250', set rock bridge and ran 25 sacks of cement. Mudded to 20', set rock bridge and ran 10 sacks of cement to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION

PLUGGING COMPLETE.

MAY 21 1963

CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor KNIGHT CASING PULLING COMPANY
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
Noel J. Knight (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight

Chase, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of May, 1963

Milton J. Volin
Notary Public.

My commission expires May 20, 1964



15-155-02271-0000

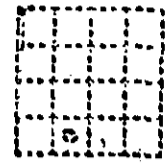
SKELLY OIL CO.
 Ira C. Johnson No. 1.

SEC. 51 T. 23 R. 10 W
 CSE SW
 554' f EL 554' f SL SW 1/4

Total Depth. 3725 CM = 3722 SIM
 Comm. 4-24-43 Comp. 5-16-43
 Shot or Treated.
 Contractor. Bodine Drlg. Co.
 Issued. 8-14-43

County. Reno

Rotary O-3707
 Cable 3707-22



CASING:
 10 3/4" 272' Cem.
 5 1/2" 3706 1/2' Cem.

Elevation.

Production. Pot. 2008 B.BHP
 351 M.Gas

Figures Indicate Bottom of Formations.

surface soil, clay & sand 0-180
 red bed 650
 shale & shells. 1230
 shale 1300
 shale & shells 1350
 sdy lime 1460
 lime 1630
 lime & shale 1730
 lime sdy 1855
 lime 1910
 shale 1945
 lime & shale 2045
 shale 2195
 lime & shale 2250
 shale 2375
 shale & shells 2545
 shale 2615
 shale & shells 2710
 limo 2740
 shale & shells 2820
 shale & limo 2880
 lime brkn 2920
 limo 3095
 shale & limo 3120
 limo brkn 3175
 lime 3210
 shale 3304
 lime 3450
 shale & lime 3490
 lime brkn 3540
 lime 3575
 lime & shale 3610
 shale 3680
 sand med sft gy 3682
 sand med sft gy & shale 3684
 lime med sft gy dolomitic,
 slight porosity, probable
 gas 3692
 dolomite med hd gy cherty,
 no saturation 3696
 lime dolomitic & dolomite
 gy, slight porosity 3706
 dolomite gy & brown &
 chert gy, fair porosity &
 light saturation 3707
 dolomite gy & chert, slight
 saturation & porosity 3709
 dolomite gy & chert, 3712
 tested 5 hrs at 3709,
 3 BO & gas gauged 306 M.cu
 ft
 dolomite gy w/15% chert
 & 10% brown porous dolomite,
 porous & saturated 3717
 dolomite gy & brown, porous
 & saturated w/5% chert 3720
 (sft from 3719-24)

well started flowing at rate 15
 BOPH at 3720 & gas gauged 351
 M.Cu Ft.
 Correction 3725 CM equals 3722 SIM
 Total Depth.

Tops: Lansing Lime 3304
 Misener Sand 3680
 Viola Lime 3684 SIM

5-17-43 2000 Gals. 3706 1/2-22
 5-20-43 3000 Gals. 3706 3/4-22

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MAY 3 1963

CONSERVATION DIVISION
 Wichita, Kansas