

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Pawnee County, Sec. 26 Twp. 22 Rge. (E) 16 (W)

Location as "NE/CNW/SW" or footage from lines NE NE NE

Lease Owner Halliburton Oil Producing Company

Lease Name Yeager Well No. 1

Office Address 520 Cameron Bldg., Oklahoma City, Oklahoma 73106

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 5-11 19 68

Application for plugging filed 5-20-68 (Verbal 5-11-68) 19 68

Application for plugging approved 5-11-68 (Verbal) 19 68

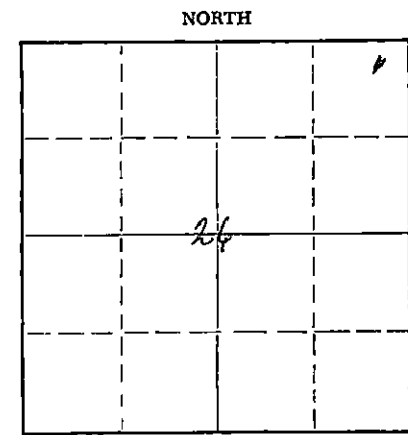
Plugging commenced 5-11 19 68

Plugging completed 5-11 19 68

Reason for abandonment of well or producing formation Dry Hole - did not reach desired depth

If a producing well is abandoned, date of last production \_\_\_\_\_ 19 \_\_\_\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Leo Massey

Producing formation None Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 555 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	253	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to 340 feet for each plug set.

Hole was filled with heavy mud to 340'. A 100 sack cement plug was placed from 340' to 87'. Top of 8 5/8" surface casing was plugged with 3 sacks of cement.

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 21 1968  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor \_\_\_\_\_

Address \_\_\_\_\_

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA, ss.

D. D. Swearingen (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) D. D. Swearingen

520 Cameron Bldg., Oklahoma City, Oklahoma 73106  
(Address)

SUBSCRIBED AND SWORN to before me this 20th day of May, 19 68

Clara B. Oskey  
Notary Public.

My commission expires 10-8-69



*Barstow*  
 Year

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
 508 East Murdock, Wichita, Kansas

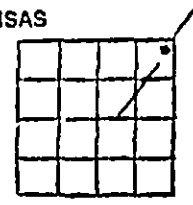
*W.D.*  
 SEC. 20 T. 22 R. 16W  
 NE NE NE

Company: FRED B. ANSCHUTZ  
 Farm: Barstow YEAGER No. 1

15-145-00371-0001

Total Depth. 4095'  
 Comm. 5-3-55 Comp. 5-15-55  
 Shot or Treated.  
 Contractor.  
 Issued. 6-22-55

County Pawnee KANSAS



Elevation. 2008

Production. Dry

CASING:

8 5/8" 253' w/175 sx cem.  
 - 87  
 166

Figures indicate Bottom of Formations.

sand	150
shale	255
shale-red bed	440
sand	600
sdv shale	925
shale-shells	974
Anhydrite	998
shale-shells	1930
lime-shale	3731
lime	3840
lime-shale	3949
Conglomerate	4037
Simpson shale	4067
Arbuckle	4095
Total Depth RTD	

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAY 21 1968  
 CONSERVATION DIVISION  
 Wichita, Kansas

TOPS:	SAMPLE	ELEC. LOG
Heabner	3493	3489
Brwn lime	3611	3608
Lansing	3620	3616
B/Kansas City	3867	3866
Penn. Basal Conglomerate	3949	3950
Viola	3994	3997
Simpson	4037	4038
Arbuckle	4066	4069
R.T.D.	4095 H.T.D.	4092

OK  
*W.D.*

Spl. Desc. KFB  
 12/67

DST 4068 - 4075 Open 1 1/2 hrs. S.I. 20 min.  
 Rec. 176' slightly gas cut sulphur  
 wtr. B.H.P. 420# No flo pressure.

*Hall acreage*