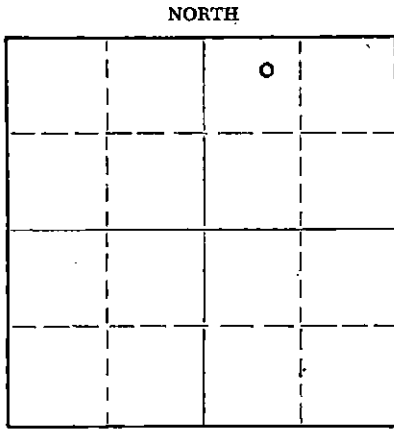


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittjog Building
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Pawnee County. Sec. 1 Twp. 22S Rge. 16 (E) W (W)
Location as "NE/CNWxSWx" or footage from lines NE NW NE
Lease Owner Stanolind Oil and Gas Company
Lease Name J. Evers Well No. 1
Office Address P. O. Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil and Gas
Date well completed 2-6-1951
Application for plugging filed 2-26-1954
Application for plugging approved 3-1-1954
Plugging commenced 3-24-1954
Plugging completed 3-25-1954
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production December, 1953
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives
Producing formation Lansing Depth to top 3488 Bottom 3850 Total Depth of Well 3972 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Arbuckle</u>	<u>Gas-Depleted</u>	<u>3914</u>	<u>3972</u>	<u>13-3/8</u>	<u>45</u>	<u>None</u>
<u>Lansing</u>	<u>Oil-Depleted</u>	<u>3488</u>	<u>3850</u>	<u>8-5/8</u>	<u>952</u>	<u>None</u>
				<u>5-1/2</u>	<u>3994</u>	<u>None</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Prior plugged back depth 3922

- Dumped Sand 3922-3910
- 5 sacks Cement 3910-3870
- Heavy Mud 3870-300
- Rock Bridge 300-290
- 5 sacks Cement 290-250
- Heavy Mud 250-50
- Rock Bridge 50-40
- Capped with 5 sacks cement 40 to bottom of cellar

4-9-54

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company
Address Chase, Kansas

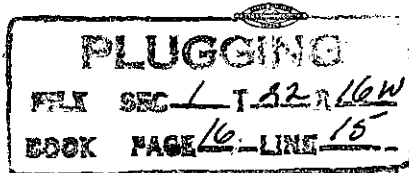
STATE OF Kansas, COUNTY OF Barton, ss.
I, F. H. Butcher, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. H. Butcher Prod. Foreman
P. O. Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 8th day of April, 1954

Lucius E. Donovan
Notary Public.

My commission expires May 2, 1955



STANOLIND OIL AND GAS COMPANY. 15-145-00155-0000
WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

					0				

LOCATE WELL CORRECTLY

LEASE Johanna Evers WELL NO. 1

LOCATION OF WELL: _____ FT. NORTH SOUTH OF THE _____ FT. NORTH SOUTH LINE AND _____ FT.

EAST WEST OF THE EAST WEST LINE OF THE NE $\frac{1}{4}$. NW $\frac{1}{4}$. NE $\frac{1}{4}$.

OF SECTION 1 TOWNSHIP 22 NORTH SOUTH. RANGE 16 EAST WEST.

Pawnee COUNTY Kansas STATE

ELEVATION: 1981'

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 11-30- 1950 COMPLETED 2-6- 1951

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1 <u>Lansing</u>	<u>3488</u>	<u>3850</u>	4		
2 <u>Simpson</u>	<u>3850</u>	<u>3914</u>	5		
3 <u>Arbuckle</u>	<u>3914</u>	<u>3972</u>	6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	DESCRIPTION	MAKE - GRADE	QUANTITY FEET
<u>13-3/8"</u>	<u>36#</u>	<u>8RT</u>	<u>SS</u>	<u>45</u>
<u>8-5/8"</u>	<u>22.7#</u>	<u>SJ</u>	<u>Armco S.W.</u>	
<u>8-5/8"</u>	<u>32#</u>	<u>8RT</u>	<u>SS "C"</u>	<u>952</u>
<u>5 1/2"</u>	<u>14#</u>	<u>8RT</u>	<u>SS "C"</u>	<u>399 1/4</u>

LINER-SCREEN RECORD

SIZE	QUANTITY FEET	SET AT	MAKE AND TYPE
		TOP BOTTOM	

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET FEET	CEMENT SACKS	CEMENT BRAND	TYPE	METHOD	FINAL PRESS
<u>13-3/8"</u>	<u>40</u>	<u>50</u>	<u>Portland</u>	<u>Sulphate Resistant</u>	<u>HOWCO</u>	
<u>8-5/8"</u>	<u>950</u>	<u>600</u>	<u>Universal Atlas</u>	<u>"</u>	<u>"</u>	
	<u>additional 135 sx through 1" pipe down 13" casing</u>					
<u>5 1/2"</u>	<u>3972</u>	<u>200</u>	<u>Universal Atlas</u>	<u>Sulphate Resistant</u>	<u>HOWCO</u>	

MUDDING RECORD

METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? none pulled

WERE BOTTOM HOLE PLUGS USED? _____

IF SO. STATE KIND, DEPTH SET. AND RESULTS OBTAINED. _____

ROTARY TOOLS WERE USED FROM 0 FEET TO 3972 FEET AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM 3972 FEET TO complete FEET. AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST 58 BOPD

PLUGGING
FILE SEC 1 22 16w
PAGE 10 15

WATER 47 BBLS.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 26 DAY OF February, 1951
MY COMMISSION EXPIRES November 14, 1953

Gayman Field Supt.
NAME AND TITLE
J. D. Hader
NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand	0	75			
Sand & clay	75	175			
Sand & shale	175	350			
Shale	350	400			
Sand & shale	400	620			
Red bed & sand	620	765			
Anhydrite	765	965			
Red bed & shale & Gys	965	1100			
Lime & shale	1100	1790			
Lime	1790	1855			
Shale & lime	1855	2025			
Lime	2025	2312			
Top Lansing		2468			
Lime	2468	3850			
Top Simpson		3850			
Lime	3850	3914			
Top Arbuckle		3914			
Lime	3914	3972			
Fay Zones					
Lansing	2468	3850			
Simpson	3850	3914			
Arbuckle	3914	3972			
Total Depth					
Rotary Drill		3972			
Schl.		3972			
Elevation		1981			
FSD		3913			
5 1/2" casing set @ w/200 sacks		3972			
PE - squeeze cement w/50 ex 25 ex in formation at max. press. 2600#		3913			
Perforated zone w/24 shots	3525	3531			
Acidized w/2000 gal. Took acid 57 min. max press 475 broke to 325					
Seacidized zone w/4000 gal. Dowell took acid 29 min. max press 350 broke to vacuum	3525	3531			
CCR 34 Completed Feb. 6, 1951, as a pumping well FSD		3913			

STANOLIND OIL AND GAS COMPANY
WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

FORM NO. 448

LOCATE WELL CORRECTLY

LEASE Johanna Myers WELL NO. 1

LOCATION OF WELL: 350 FT. NORTH SOUTH OF THE 1600 FT. NORTH SOUTH LINE AND

EAST WEST OF THE EAST WEST LINE OF THE 35 $\frac{1}{4}$ N2W $\frac{1}{4}$ 14E $\frac{1}{4}$

OF SECTION 1 TOWNSHIP 22 NORTH SOUTH. RANGE 16 EAST WEST.

Payson COUNTY Payson STATE

ELEVATION: 1000 - 1001

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 12-26 19 51 COMPLETED 1-4 19 52

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS P. O. Box 1614, Oklahoma City, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1 <u>See original Well Record</u>				4	
2				5	
3				6	

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1							3
2							4

CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	DESCRIPTION	QUANTITY FEET
		THREADS MAKE - GRADE	
		<u>See original Well Record</u>	

LINER SCREEN RECORD

SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		TOP	BOTTOM	

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS
		SACKS	BRAND	TYPE		

MUDDING RECORD

(CABLE TOOLS)	
METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED.

ROTARY TOOLS WERE USED FROM 3513 FSD FEET TO 3742 FEET, AND FROM 571 FEET TO FEET

CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

1,633,000

1100

WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 17th DAY OF January 1952

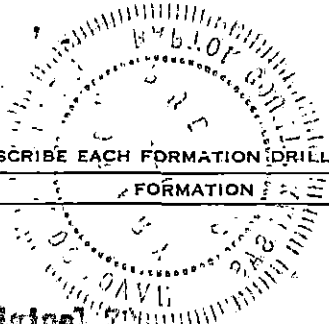
MY COMMISSION EXPIRES

Louis S. Johnson NAME AND TITLE
NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Original		3972			
Plugged back to		3531			
Geol. Top Arbuckle		3914			
Run 2 1/2" tubing w/R-T Tool and Cemented perforated zone w/300 ex cement, 175 ex into formation Max. Pressure = 2000#	3525	3495 3531			
Drilled cement and cleaned out, fished approx. 240' tubing previously lost in hole, drilled and cleaned out to hole tested dry		3941			
Loaded hole w/water and perforated zone w/48 Leno Well shots	3916	3928			
Run tubing w/packer set @ filled annulus with fuel oil, and swabbed well in through tubing		3830			
<u>Test:</u> Open flow 2740 MCF					
<u>Acid Job:</u> w/500 gal. HRF26 acid down tubing into perforations Max. Pressure = 2400# Min. Pressure = 800# Duration of treatment 1 hr. 10 min.					
<u>Test:</u> Open flow 1698 MCF Apparently due to the extent of sand in Arbuckle formation, acid cuts away the line and plugs off w/sand					
Job started - 12-26-51 job completed - 1-4-52 completed as gas well in Arbuckle formation @		3942 1/2			



STANOLIND OIL AND GAS COMPANY
WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LOCATE WELL CORRECTLY

LEASE Johanna Dvors WELL NO. 1

LOCATION OF WELL: 330 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 1650 FT.

EAST WEST OF THE EAST WEST LINE OF THE 1E 1/4. 2W 1/4. 1E 1/4.

OF SECTION 1 TOWNSHIP 22 NORTH SOUTH. RANGE 26 EAST WEST.

Lawrence COUNTY Kansas STATE

ELEVATION: 1000 - 1981

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

Work COMMENCED 9-25-53 1953 COMPLETED 9-29- 1953

P. O. Box 1654

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Oklahoma City, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1			4		
2			5		
3			6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
See Original Well Record									

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
See Original Well Record								

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

Service Unit
CABLE TOOLS WERE USED FROM 3941 FEET TO 3922 FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS 100,000 SHUT-IN PRESSURE 1000 LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 25th DAY OF November, 1953
MY COMMISSION EXPIRES May 2, 1955
J. H. Burt NAME AND TITLE Prod. Foreman
Louis C. Lowman NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Original T.D.		3972			
Prior Plugged Back Depth		3971			
To plug back well to shut off water encroachment					
Top Arbuokle		3974			
Dumped Calceol and plugged back to		3930			
Dumped 6 gallons resin cement to		3922			
Ran tubing and snubbed well in					
Work started - 9-25-53 Work completed - 9-29-53					
Plugged Back Depth		3922			