

200 Colorado Derby Building  
Wichita, Kansas 67202

0000079472-117

API NUMBER 15-011-22917-010

LEASE NAME JK LEASE (SEC 18)

WELL NUMBER 18-37

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

1880 Ft. from S Section Line

950 Ft. from E Section Line

SEC. 18 TWP. 26S RGE. 22E (E) or (W)

COUNTY BOUVERON

LEASE OPERATOR INTEGRATED PETROLEUM CORPORATION

ADDRESS 1800 BROADWAY # 320 DENVER CO 80202

PHONE (303) 297-9044 OPERATORS LICENSE NO. 31028

Date Well Completed 17 Nov 93

Character of Well HWZ, NO POROSITY, OIL

Plugging Commenced 18 Nov 93

(Oil, Gas, O&A, SWD, Input, Water Supply Well)

Plugging Completed 18 Nov 93

The plugging proposal was approved on 18 Nov 93 (date)

by Tom Welch, KCC Chanute (KCC District Agent's Name).

Is ACO-1 filed? No If not, is well log attached? Well Was Not Logged

Producing Formation CATLSMAN Depth to Top 590 Bottom 614 T.O. 650

show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

| Formation | Content | From    | To    | Size  | Put In | Pulled out |
|-----------|---------|---------|-------|-------|--------|------------|
| CATLSMAN  | HWZ     | SURFACE | 20 FT | 7 7/8 |        | No         |
|           |         |         |       |       |        |            |
|           |         |         |       |       |        |            |
|           |         |         |       |       |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluids were placed and the method or methods used in introducing it into the hole. If cement or other plug materials used, state the character of same and depth placed, from \_\_\_ feet to \_\_\_ feet each section.  
SEE ATTACHED CEMENT TICKET

Name of Plugging Contractor Big E Drilling License No. 06451

Address Chanute, KS

Name of Party Responsible for Plugging Fees: INTEGRATED PETROLEUM CORP.

State of Colorado County of Denver, 93.

CONSULTANT TO OPERATOR (Employee of Operator) or (Operator) who has described above-described well, being first duly sworn on oath, says: That I have knowledge of the facts and statements, and matters herein contained and the log of the above-described well as filled in to be same are true and correct, so help me God.

(Signature) [Signature]

(Address) As Above

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 17 2017  
CONSERVATION DIVISION  
WICHITA

DESCRIBED AND SWORN TO before me this 2nd day of March, 19 94

[Signature]  
Notary Public

My Commission Expires: 10/30/95

STATION *Chanute* OPERATOR *L. Lundy, U.S.*

Ticket 91035

**CONSOLIDATED OIL WELL SERVICES, INC.**

P.O. Box 884  
Chanute, Kansas 66720  
Phone (316) 431-9210

|   |                                     |                   |                                |                    |   |                                       |
|---|-------------------------------------|-------------------|--------------------------------|--------------------|---|---------------------------------------|
| Date<br><i>11-18-93</i>                           | Customer's Acct. No.<br><i>3879</i> | Sec.<br><i>18</i> | Twp.<br><i>26</i>              | Range<br><i>22</i> | Well No. & Farm<br><i>J.K. Corp # 18-37</i> | Place or Destination<br><i>Elmore</i> |
| Charge To<br><i>Integrated Petro. Corp.</i>       |                                     |                   | Owner<br><i>J.K. Corp</i>      |                    | County<br><i>Bradson</i>                    |                                       |
| Mailing Address<br><i>1600 Broadway, Ste 1950</i> |                                     |                   | Contractor                     |                    | State<br><i>Ka</i>                          |                                       |
| City & State<br><i>Denver, Colo 80202</i>         |                                     |                   | Well Owner Operator Contractor |                    |   |                                       |

**CEMENTING SERVICE DATA**

| TYPE OF JOB                  | CASING | HOLE DATA                                  | PLUGS AND HEAD  | PRESSURE                          | CEMENT LEFT IN CASING                        |
|------------------------------|--------|--|-----------------|-----------------------------------|--|
| Surface                      | New    | Bore Size<br><i>5 7/8</i>                  | Bottom          | Circulating<br><i>250</i>         | Requested                                    |
| Production                   | Used   | Total Depth<br><i>650</i>                  | Top             | Minimum<br><i>100</i>             | Necessity                                    |
| Squeeze                      | Size   | Cable Tool                                 | Head            | Maximum<br><i>250</i>             | Measured <input checked="" type="checkbox"/> |
| Pumping<br><i>Drill Pipe</i> | Weight | Rotary <input checked="" type="checkbox"/> | FLOAT EQUIPMENT | Sacks Cement<br><i>60 M</i>       |  |
| Other<br><i>Plug</i>         | Depth  |  |                 | Type & Brand<br><i>Portland A</i> |  |
|                              | Type   |  |                 | Admixes<br><i>4% Del</i>          |  |

**FRACTURING - ACIDIZING SERVICE DATA**

Type of Job: \_\_\_\_\_ At Intervals of \_\_\_\_\_

Bits Fracturing Fluid Breakdown Pressure from \_\_\_\_\_ psi to \_\_\_\_\_ psi

Treating Pressures: Maximum \_\_\_\_\_ psi Minimum \_\_\_\_\_ psi Avg. Pump Rate \_\_\_\_\_ GPM/BPM Close In \_\_\_\_\_ psi

Sand Gals. Treating Acid \_\_\_\_\_ Type \_\_\_\_\_ Open Hole Diameter \_\_\_\_\_

Well Treating Through: Tubing \_\_\_\_\_ Casing \_\_\_\_\_ Annulus \_\_\_\_\_ Size \_\_\_\_\_ Weight \_\_\_\_\_

Remarks: *10 M at 650', 10 M at 500', 350' to top*

No Perforations \_\_\_\_\_ Pay Formation Name \_\_\_\_\_ Depth of Job \_\_\_\_\_ FL \_\_\_\_\_

**CEMENTING**

**INVOICE SECTION**

**FRACTURING - ACIDIZING**

|   |                             |                           |               |
|---|-----------------------------|---------------------------|---------------|
| Pumping Charge <i>Plug Job</i>          | Office Use \$ <i>356.50</i> | Pumping Charge            | Office Use \$ |
| 60 Sacks Bulk Cement @                  | <i>315.00</i>               | 12x30 Sand @              |               |
| Ton Mileage on Bulk Cement: <i>34</i> @ | <i>60.00</i>                | 10x20 Sand @              |               |
| 2 Premium Göl @                         | <i>13.80</i>                | x Sand @                  |               |
| Flo-Seal @                              |                             | Ton Mileage @             |               |
| Calcium Chloride @                      |                             | Gals., Acid @             |               |
| Plug @                                  |                             | Chemicals @               |               |
| Equipment @                             |                             | Potassium Chloride @      |               |
| Granulated Salt @                       |                             | Rock Salt @               |               |
| Transport Truck ( Hrs.) @               |                             | Water Gel @               |               |
| Vac Truck ( Hrs.) @                     |                             | Transport Truck ( Hrs.) @ |               |
| <i>Had water</i> @                      |                             | Vac Truck ( Hrs.) @       |               |
| Tax <i>19.40</i>                        |                             | Tax                       |               |

Received  
KANSAS CORPORATION COMMISSION  
JAN 17 2017  
CONSERVATION DIVISION  
WICHITA, KS

A Finance Charge computed at 1% per month (annual percentage rate of 21%) will be added to balance over 30 days.

Total \$ *764.20*

Total \$ *1395.73*