

WELL PLUGGING RECORD

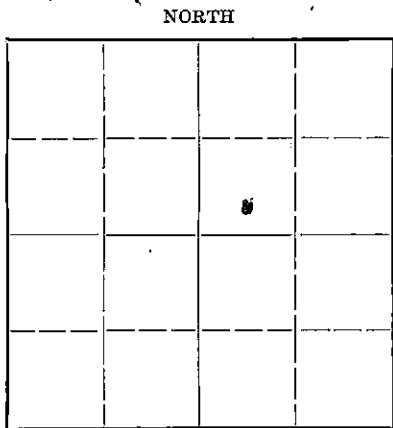
STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bittling Building Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. Reno County, Sec. 31 Twp. 23S Rge. 10 (E) W. (W) G S 1/2 SW/4 NE/4
Lease Owner Stanolind Oil and Gas Co.
Lease Name Ira C. Johnson Well No. 6-A
Office Address Box 591, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed June 4, 19 44
Application for plugging filed April 19, 19 48
Application for plugging approved April 20, 19 48
Plugging commenced April 29, 19 48
Plugging completed May, 6, 19 48
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production April 16, 19 48
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough
Producing formation Viola Depth to top 3678' Bottom 3725' Total Depth of Well 3725' Feet
Show depth and thickness of all water, oil and gas formations.

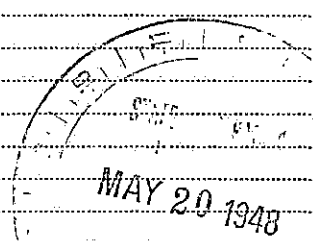
OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Row 1: Viola, Oil, 3678', 3725', 8 5/8", 249', None. Row 2: 5 1/2", 3708', 3002'.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 3710' to 3680' feet to 265' to 240' feet for each plug set.

Filled with mud from total depth 3725' to 3710'. Dumped 5 sacks cement, filled from 3710' to 3680'. Ripped pipe at 2950' and pulled. Filled with mud from 3680' to 265'. Dumped 15 sacks cement, filled from 265' to 240'. Filled with mud from 240' to 15'. Dumped 10 sacks cement filled from 15' to bottom of cellar.



(If additional description is necessary, use BACK of this sheet)

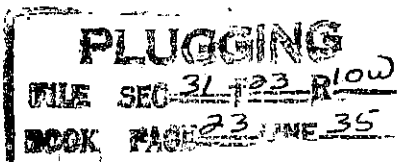
Correspondence regarding this well should be addressed to Stanolind Oil and Gas Co.
Address Box 518, Zenith, Kansas

STATE OF Kansas, COUNTY OF Stafford, ss.
(employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] Field Superintendent
Box 518, Zenith, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 19th day of May, 19 48
[Signature]

My commission expires 1-19-52 Notary Public.



WELL PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Reno County. Sec. 31 Twp. 23 Rge. 10 (W) W (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines.....

Lease Owner Stanolind Oil & Gas Co.

Lease Name I. G. Johnson Well No. 6 A

Office Address Zenith, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil Well

Date well completed..... 19.....

Application for plugging filed..... 19.....

Application for plugging approved..... 19.....

Plugging commenced..... 4-29 1948

Plugging completed..... 5-6 1948

Reason for abandonment of well or producing formation..... Depleted

If a producing well is abandoned, date of last production..... 19.....

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH

		0	
		2	

Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Stough

Producing formation Arbuckle Depth to top..... Bottom..... Total Depth of Well 3725 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 $\frac{1}{4}$	265	Left In
				5 $\frac{1}{2}$	3713	3002.02

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from..... feet to..... feet for each plug set.

3725 - 3710 Mud

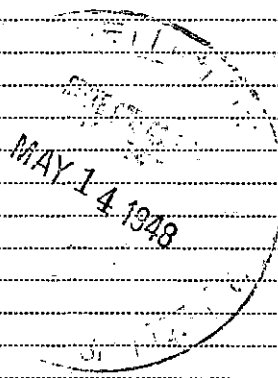
3710 - 3680 Cement 5 sax

3680 - 265 Mud

265 - 240 Cement 15 sax

240 - 15 Mud and Rock

15 - 0 Cement 10 sax



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to.....
Address.....

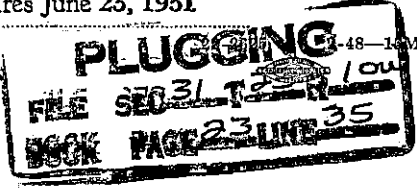
STATE OF Kansas, COUNTY OF Reno, ss.
Walker & Dowell Serv. Co. (employee of owner) or (~~owner or operator~~) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Walker & Dowell Servicing Co. by N. M. Walker
Box 313
Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 12 day of May, 19 48

My commission expires June 23, 1951

[Signature] Notary Public.



STANOLIND OIL AND GAS COMPANY

WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

TWP. 23 S N OR S

LEASE Ira C. Johnson WELL NO. 6-A

Well location grid with section 31, #6-A, and range 10 marked.

LOCATION OF WELL: 355 FT. NORTH SOUTH OF THE SOUTH LINE AND 660 FT. EAST WEST OF THE WEST LINE OF THE 6 S/2 SW 1/4 NE 1/4.

OF SECTION 31 TOWNSHIP 23 NORTH SOUTH, RANGE 10 EAST WEST.

County: Reno, State: Kansas

ELEVATION: Derrick Floor - 1796; Ground - 1794 1/2

COMPLETED AS: [X] OIL WELL [] GAS WELL [] WATER WELL [] DRY HOLE

DRILLING: COMMENCED 5/1 19 44 COMPLETED 5/21 19 44

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS P. O. Box 591, Tulsa 2, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns for NAME, FROM, TO, and multiple empty rows for recording zone data.

WATER SANDS

Table with columns for NAME, FROM, TO, and WATER LEVEL, with multiple empty rows.

CASING RECORD (OVERALL MEASUREMENT)

LINER SCREEN RECORD

Table for recording casing and liner details, including size, weight, description, and quantity.

PACKER RECORD

Table for recording packer details, including size, length, set at, and make and type.

CEMENTING RECORD

MUDDING RECORD

Table for recording cementing and mudding details, including size, where set, cement type, and final pressure.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED.

ROTARY TOOLS WERE USED FROM 0 FEET TO 3725 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Flowed 170.78 barrels in 8 hours.

APR 20 1948 WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT...

W. I. Nichols, Production Foreman

SUBSCRIBED AND SWORN TO BEFORE ME THIS 23rd day of June 1944 MY COMMISSION EXPIRES December 20, 1947

W. C. Robinson NOTARY PUBLIC

PLUGGING FILE SEC 31 T23 R10W BOOK PAGE 28 LINE 35

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	8			
Surface soil	8	35			
Sand	35	155			
Red Rock	155	462			
Anhydrite	462	486			
Red rock and shale	486	855			
Shale and shells	855	1035			
Salt and shale	1035	1100			
Shale	1100	1140			
Lime	1140	1150			
Shale and shells	1150	1200			
Shale	1200	1300			
Lime	1300	1514			
Lime and shale	1514	1600			
Broken lime	1600	1608			
Lime	1608	1700			
Lime and shale	1700	1752			
Lime	1752	1830			
Lime and shale	1830	1881			
Lime	1881	1940			
Shale	1940	1950			
Lime	1950	2058			
Lime, shale streaks	2058	2107			
Shale, lime shells	2107	2148			
Lime	2148	2160			
Shale	2160	2175			
Lime	2175	2300			
Lime Shale	2300	2550			
Lime	2550	2585			
Lime and shale	2585	2615			
Lime	2615	2645			
Shale, lime	2645	2705			
Shale	2705	2720			
Lime	2720	2765			
Shale	2765	2790			
Lime	2790	2837			
Lime, shale	2837	2873			
Lime	2873	2940			
Shale	2940	2950			
Lime	2950	3170			
Shale	3170	3193			
Lime and shale	3193	3227			
Shale	3227	3290			
Lime	3290	3321			
Lime and shale	3321	3359			
Lime	3359	3594			
Lime and shale	3594	3663			
Lime	3663	3703			
Chert	3703	3704			
Lime	3704	3709			
Chert	3709	3713			
Lime	3713	3725			
Total Depth	3725				
Date of first work (Johnson No. 6)	4/11/44				
Well No. 6 was a lost hole. Skidded derrick to start new hole 25' north, on 4/30/44.					
Johnson No. 6-A spudded	5/1/44				
Date Drilling Completed	6/4/44				