STATE OF KANSAS STATE CORPORATION COMMISSION Give All Information Completely Make Required Affidavit

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

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Feet

Mail or Deliver Report to: "4 Conservation Division	FORMATION PLUGGING RECO	RD when reporting plus
State Corporation Commission 800 Bitting Building Wichita, Kansas &	Reno County Sec 31 Twp 23S	Rge 10 (E) W (W
•	Location as "NE4NW4SW4" or footage from lines. Center SW/4	SE/4
NORTH	Location as "NE4NW4SW4" or footage from lines Center SW/4 Lease Owner Stanolind Oil and Gas Co.	
	Lease Owner Boshoring Off and Gas Office Name Ira G. Johnson Office Address Box 591, Tulsa, Oklahoma Character of Well (completed as Oil, Gas or Dry Hole) Oil Well Date well completed, Application for plugging filed. Application for plugging approved Plugging commenced. Plugging completed.	Well No. 1
	Office Address. Sold State of Well (completed as Oil, Gas or Dry Hole). Oil Well	
1 ! ! ! !	Date well completed	6 - 5 ₁₉ 43
i	Application for plugging filed	4-19- ₁₉ 48
	- Application for plugging approved	4-20-1048
31	Plugging commenced.	4 -20- ₁₉ 48
	Plugging completed	4-23- ₁₉ 48
	Reason for abandonment of well or producing formation depleted	
•	If a producing well is abandoned, date of last production	b. 18 ₁₉ 48
Locate well correctly on above Section Plat	Was permission obtained from the Conservation Division or its agents menced?	before plugging was com
Name of Conservation Agent who sun	ervised plugging of this well. Mr. C.D. Stough	BPD 3705
Producing formation Viola	Depth to top 3683 Bottom 3717 Total Depth	of Well 3719 Fee

Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	То	Size	Put In	Pulled Out
iola	Oil	3683	3717	8 5/8	255	None
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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 3680 *to3650 * test to 7' to 220' feet for each plug set.
Fill v/mud from 3705' to 3680'. Dumped 5 sacks sement, filled from 3680' to 3650'. Ripped casing at 2970' and pulled. Filled with mud from 3650' to 257'. Dumped 15 sacks cement, filled from 257' to 220'. Filled with mud from 220' to 25', Dumped 10 sacks cement, filled from 25' to bottom of cellar. to 220

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Stanolind Oil and Gas Box 518, Zenith, Kandas Stafford Kan sa s

STATE OF. COUNTY OF.... (employee of owner) or (owner or operator) of the above-described well. being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the abovedescribed well as filed and that the same are true and correct. So help me God.

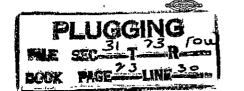
(Signature) ...

SUBSCRIBED AND SWORN TO before me this 27-

Notary Public.

My commission expires

7-47-10M



STANOLIND OIL AND GAS COMPANY

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FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INC			T AND WHETHER DRY, OR OIL, GAS, OR WAT		
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STANOLIND OIL AND GAS COMPANY

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FORMATION RECORD

Original Total Repth 70 ROTTON TOP ROTTON	DESCRIBE FACH FORMATION DRIVED INC	ICATE THICKS		T AND WHETHER DRY OR DU GAS: C	SE WATER RESPINS	; -
Plug Sack Fairbill Portrate casing Wimme Wells, 4 shows per ft. Acidize W/2000 gallons 15% acid deximum Pressure SOOF Broke to and took acid in 17 minutes. Smabbed and belied well - No Fluid Date of first work 2-21-48 Well completed as dry hole 8-17-48 Well completed as dry hole 8-17-48 Acidize W/2000 gallons 15% acid deximates. Smabbed and belied well - No Fluid Completed as dry hole 8-17-48 Acidize W/2000 gallons 15% acid deximates. Smabbed and belied well - No Fluid Completed as dry hole 8-17-48 Acidize W/2000 gallons 15% acid deximates. Smabbed and belied well - No Fluid Completed as dry hole 8-17-48 Acidize W/2000 gallons 15% acid deximates. Smabbed and belied well - No Fluid Completed as dry hole 8-17-48 Acidize W/2000 gallons 15% acid deximates. Smabbed and belied well - No Fluid Completed as dry hole 8-17-48 Acidize W/2000 gallons 15% acid deximates. Smabbed and belied well - No Fluid Completed as dry hole 8-17-48 Acidize W/2000 gallons 15% acid deximates. Smabbed and belied well - No Fluid Completed as dry hole 8-17-48 Acid deximates. Smabbed and belied well - No Fluid Completed as dry hole 8-17-48			$\overline{}$		 	воттом
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