

15-155-0273 5-0001

WELL PLUGGING RECORD

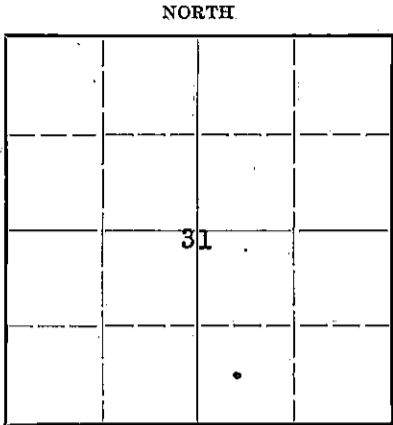
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Reno County Sec. 31 Twp. 23S Rge. 10 (E) W (W)
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. Center SW/4 SE/4
 Lease Owner Stanolind Oil and Gas Co.
 Lease Name Ira G. Johnson Well No. 1
 Office Address Box 591, Tulsa, Oklahoma
 Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
 Date well completed 6-5 1943
 Application for plugging filed 4-19- 1948
 Application for plugging approved 4-20- 1948
 Plugging commenced 4-20- 1948
 Plugging completed 4-23- 1948
 Reason for abandonment of well or producing formation depleted



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production Feb. 18 1948
 Was permission obtained from the Conservation Division or its agents before plugging was com-
 menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C.D. Stough BPD 3705
 Producing formation Viola Depth to top 3683 Bottom 3717 Total Depth of Well 3719 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Viola</u>	<u>Oil</u>	<u>3683</u>	<u>3717</u>	<u>8 5/8</u>	<u>255</u>	<u>None</u>
				<u>5 1/2</u>	<u>3734</u>	<u>3011</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 3680' to 3650' feet to 257' to 220' feet for each plug set.
Fill w/mud from 3705' to 3680'. Dumped 5 sacks cement, filled from 3680' to 3650'. Ripped casing at 2970' and pulled. Filled with mud from 3650' to 257'. Dumped 15 sacks cement, filled from 257' to 220'. Filled with mud from 220' to 25', Dumped 10 sacks cement, filled from 25' to bottom of cellar.

4-29-48

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Co.
 Address Box 518, Zenith, Kansas

APR 29 1948

STATE OF Kansas, COUNTY OF Stafford, ss.
 _____ (employee of owner) or (owner or operator) of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Ab Snyder Field Supt.

Box 518, Zenith, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 27th day of April, 1948

Paul Chadwell
Notary Public.

My commission expires 1-19-52

PLUGGING
 FILE SEC 31 73 ROW
 BOOK PAGE 73 LINE 30

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Cellar	0	5			
Surface Sand	5	1175			
Red Bed	175	490			
Anhydrite	490	507			
Shale and Red Bed	507	560			
Shale	560	1055			
Shale Shells	1055	1200			
Salt	1200	1240			
Shale and Lime Shells	1240	1385			
Shale and Lime	1385	1485			
Broken Lime	1485	1715			
Lime	1715	1980			
Shale	1980	2105			
Shale Shells	2105	2230			
Shale and lime	2230	2340			
Shale	2340	2550			
Shale and lime	2550	2620			
Shale and lime shells	2620	2855			
Shale and lime	2855	2915			
Lime	2915	3195			
Shale and lime	3195	3265			
Broken shale and lime	3265	3340			
lime	3340	3620			
Shale and lime	3620	3650			
Shale	3650	3675			
Missener Sand	3675	3678			
Shale	3678	3683			
Lime	3683	3703			
Cherty lime	3703	3709			
Cherty Dolomite	3709	3719			
Total depth	3719				
Acidized with 3000 gallons Chemical Process					
Date of first work	5-11-43				
Date drilling started	5-21-43				
Date drilling completed	6-5-43				
Date well completed	6-11-43				
Date official potential effective	6-14-43				

file
State copy

FORM 90, 11-45

STANOLIND OIL AND GAS COMPANY

15-155-02735-0001

WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

TWP. 01 N OR S 0

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LEASE Jim Johnson WELL NO. 2

LOCATION OF WELL: 000 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 000 FT.

EAST WEST OF THE EAST WEST LINE OF THE 72 $\frac{1}{4}$ 07 $\frac{1}{4}$ 01 $\frac{1}{4}$

OF SECTION 01 TOWNSHIP 03 NORTH SOUTH, RANGE 10 EAST WEST.

Madison COUNTY Madison STATE

ELEVATION: 1000 Burdock floor, 1707 ground

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 8-21 1940 COMPLETED 8-17 1940

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Co. ADDRESS Box 602, Fulton, Missouri

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
<u>1st Top Limestone</u>	<u>0010</u>		<u>4 Top Viola</u>	<u>0000</u>	<u>0710</u>
<u>2nd Top Limestone Sand</u>	<u>0075</u>	<u>0075</u>			
<u>3</u>					

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
<u>1</u>				<u>3</u>			
<u>2</u>				<u>4</u>			

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

CBG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
<u>0-0/0"</u>	<u>207</u>	<u>0-100</u>	<u>Used</u>	<u>0000</u>					
<u>0-1/0"</u>	<u>147</u>	<u>0-100</u>	<u>Plattburg</u>	<u>0700</u>					

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT		METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND			METHOD	RESULTS
<u>0-0/0"</u>	<u>000</u>	<u>100</u>		<u>Wet</u>	<u>1000</u>		
<u>0-1/0"</u>	<u>0700</u>	<u>100</u>		<u>Wet</u>	<u>1000</u>		

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED.

ROTARY TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Drilled well continuously for 7 hours, recovered 2/0 barrel of

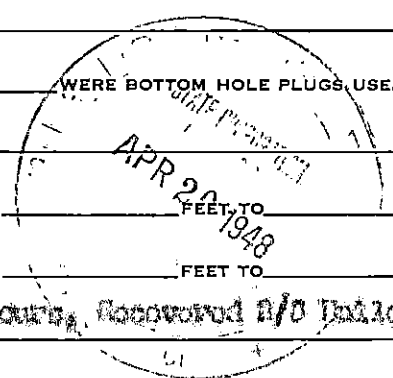
water each trip. WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 10th DAY OF April 1940 NAME AND TITLE Paul Chadwell Field Superintendent

MY COMMISSION EXPIRES 1-19-57 NOTARY PUBLIC



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Original Total Depth	3719				
Plug Back Depth	3705				
Perforate casing w/Lane Wells, 4 shots per ft.	3686	3700			
Acidize w/2000 gallons 15% acid Maximum Pressure 300# Broke to and took acid in 17 minutes.					
Swabbed and bailed well - No Fluid					
Date of first work 2-21-48					
Well completed as dry hole 3-17-48					

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