

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F & M Oil Co. API NO. 15-145-21,067-0000

ADDRESS 422 Union Center COUNTY Pawnee

Wichita, KS 67202 FIELD -----

\*\* CONTACT PERSON E. A. Falkowski PROD. FORMATION -----  
PHONE 316-262-2636 N/A Indicate if new pay.

PURCHASER ----- LEASE Lewis "C"

ADDRESS ----- WELL NO. 1

----- WELL LOCATION NW SW NW

DRILLING Contractor Mustang Drilling & Exploration, Inc. 1650 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 1609 330 Ft. from West Line of

Great Bend, KS 67530 the NW (Qtr.) SEC 23 TWP 22s RGE 15w(W).

PLUGGING Contractor Mustang Drilling & Exploration, Inc.

CONTRACTOR ADDRESS P.O. Box 1609

Great Bend, KS 67530

TOTAL DEPTH 4070 PBDT -----

SPUD DATE 11-18-83 DATE COMPLETED 11-26-83

ELEV: GR 1977 DF 1979 KB 1982

DRILLED WITH (CANNON) (ROTARY) (APX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 302' DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

(Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. A. Falkowski, being of lawful age, hereby certifies

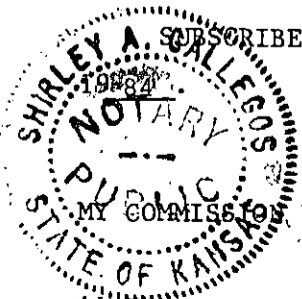
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

*E. A. Falkowski*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of January,



EXPIRES: 12-24-84

*Shirley A. Gallegos*  
(NOTARY PUBLIC)

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

1-5-84

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO OPERATOR F & M Oil Co. LEASE NAME Lewis "C" SEC 23 TWP 22 SRGE 15 (W)

REX

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.  Sand Shale Shale, Lime Lime, Shale Lime Lime, Shale Lime RTD LTD  DST #1, 3907-3940' 30-30-30-30, weak blow for 13 minutes recovered 15' mud, IFP 63-52#, ISIP 63#, FFP 52-52#, FSIP 63#.			<b>Sample Tops:</b>	
			Anhydrite	935 +1047
			Wabaunsee	2690 - 708
			Tarkio	2825 - 843
			Elmont	2888 - 906
			Howard	2965 - 983
		0	Topeka	3034 -1052
		305	Heebner	3409 -1427
		1040	Toronto	3422 -1440
		1930	Douglas	3436 -1454
		3368	Brown Lime	3524 -1542
		3525	Lansing	3535 -1553
		3580	B/KC	3770 -1788
			Conglomerate	3849 -1867
			Viola	3900 -1918
		Simpson	3947 -1965	
		Arbuckle	4007 -2025	
		RTD	4070 -2088	
			<b>Electric Log Tops:</b>	
			Anhydrite	932 +1050
			Wabaunsee	2689 - 707
			Tarkio	2826 - 844
			Elmont	2888 - 906
			Howard	2966 - 984
			Topeka	3035 -1053
			Heebner	3411 -1429
			Toronto	3428 -1446
			Douglas	3445 -1463
			Brown Lime	3525 -1543
			Lansing	3548 -1566
			B/KC	3768 -1786
			Conglomerate	3852 -1869

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
<b>CASING RECORD (New) or (Used)</b>							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	302'	common	200	3%cc, 2%gel
<b>LINER RECORD</b>				<b>PERFORATION RECORD</b>			
Top, ft.	Bottom, ft.	Socks cement		Shots per ft.	Size & type	Depth interval	
<b>TUBING RECORD</b>							
Size	Setting depth	Packer set at					
<b>ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD</b>							
Amount and kind of material used						Depth interval treated	
Date of first production				Producing method (flowing, pumping, gas lift, etc.)			
Estimated Production-L.P.	Oil	Gas	Water	Gravity			
Disposition of gas (vented, used on lease or sold)				Perforations			

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR F & M OIL CO. LEASE NAME Lewis C  
 WELL NO. 1

SEC. 23 TWP 22S RGE 15 (W) ~~(E)~~

FILL IN WELL INFORMATION AS REQUIRED.  
 Show all important zones of porosity and contents thereof;  
 cored intervals, and all drill-stem tests, including depth  
 interval tested, cushion used, time tool open, flowing &  
 Shut-in pressures, and recoveries.

Show Geological markers,  
 logs run, or Other  
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Viola	3891 -1909
			Simpson	3950 -1968
			Arbuckle	4011 -2029
			LTD	4073 -2091

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:  
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.