

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9121
Name Kiwanda Resources Inc.
Address 200 E. First, Suite 500
Box 1320
City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person C. Kirk Fraser
Phone 316-267-2697

Contractor: License # 5864
Name Lobo Drilling Co.

Wellsite Geologist C. Kirk Fraser
Phone 316-267-2697

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator Alpine Drilling
Well Name #1-A Miller
Comp. Date 1-24-79 Old Total Depth 4045'

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

5-28-86 5-29-86 9-10-86
Spud Date Date Reached TD Completion Date

3845'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 290 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name N/A
Invoice #

API No. 15-145-20563-A
County Pawnee
NW SE SW Sec. 23 Twp. 22 Rge. 15 East
990 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

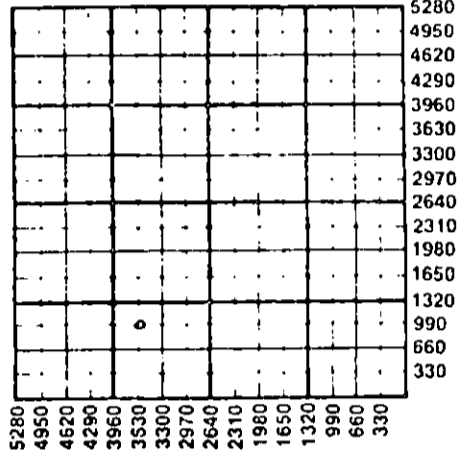
Lease Name Miller Well # 1

Field Name W.C.

Producing Formation None

Elevation: Ground 1976 KB 1981

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) purchased from city
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
President Kiwanda Resources 1/12/87
Title Date

Subscribed and sworn to before me this 12 day of January 1987
Notary Public Karen Galloway

Date Commission Expires 3-17-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)



JAN 30 1987
1-30-87 CONSERVATION DIVISION
Wichita, Kansas

Sec. 23 Twp. 22 Rge. 15 East

Operator Name Kiwanda Resources, Inc. Lease Name Miller Well #

Sec..... 23 Twp..... 22 Rge..... 15 East West County..... Rawl

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p style="text-align: center;">OWWO</p>	<p>Formation Description <input type="checkbox"/> Log <input type="checkbox"/> Sample</p> <p>Name Top Bottom</p> <p style="text-align: center;">OWWO</p>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used -							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	7-7/8"	4 1/2"		3829	Surefill	100	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1	3673-74	Acidized all 3 zones with	
1	3715-16	6000 gal. 15% NE HCL	
1	3737-38		

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain)..... <u>D&A</u>

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	D&A				
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation

Sold Other (Specify)

Used on Lease Dually Completed

Commingled