

00555-0001

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5313  
Name F & M OIL CO., INC  
Address 422 Union Center  
City/State/Zip Wichita, Ks. 67202

Purchaser ExNort Oil & Gas, Inc.  
Omaha, Nebraska 68114

Operator Contact Person Ronald S. Schraeder  
Phone (316) 262-2636

Contractor: License # 5103  
Name Union Drilling Co., Inc.

Wellsite Geologist Phil Askey  
Phone (316) 262-2636

Designate Type of Completion  
New Well  Re-Entry  Workover   
Oil  SWD  Temp Abd   
 Gas  Inj  Delayed Comp.   
Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator John O. Farmer  
Well Name Wicks #1  
Comp. Date 5-7-64 Old Total Depth 3973'

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
12-17-85 12-23-85 4-23-86  
Spud Date Date Reached TD Completion Date  
3049' 2999'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 261 feet  
Multiple Stage Cementing Collar Used? Yes  No   
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt  
Cement Company Name  
Invoice #

API NO. 15-145-01-003  
County Pawnee  
SE SW SW Soc 21 Twp 22S Rge 15W East  
330 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

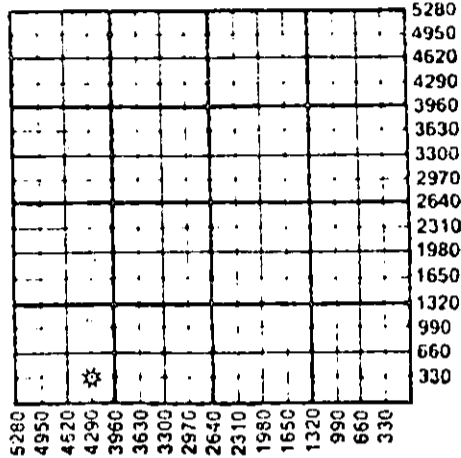
Lease Name Wilson "C" Well # 1 "OWWO"

Field Name Dunes West

Producing Formation Tarkio

Elevation: Ground 1997' KB 2009'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  Repressuring   
Docket #  
Well is not producing any water.

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: T-85-1083  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

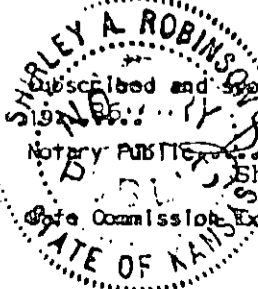
Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature X Ronald S. Schraeder  
Ronald S. Schraeder  
Title Operations Manager Date 5-12-86



Subscribed and sworn to before me this 12th day of MAY  
Notary Public Shirley A. Robinson  
Date Commission Expires 12-24-88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
RECEIVED  
Form ACO-1 (X-84)

8-7-86

AUG 7 1986

SIDE TWO

OPERATION

Operator Name ..... F. & M. OIL CO. INC ..... Lease Name ..... Wilson "C" ..... Well No. .... 141 "OWWO" .....

Sec. .... 21 ... Twp. .... 22S ... Rge. .... 15W ...  East  West County ..... Pawnee .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

| Name                      | Top          | Bottom |
|---------------------------|--------------|--------|
| <u>Electric Log Tops:</u> |              |        |
| Anhydrite                 | 961 (+1048)  |        |
| B/Anhydrite               | 978 (+1031)  |        |
| Langdon Sand              | 2768 (- 759) |        |
| Tarkio                    | 2857 (- 848) |        |
| Tarkio Sand               | 2861 (- 852) |        |
| Elmont                    | 2900 (- 891) |        |
| Howard                    | 2971 (- 962) |        |
| LTD                       | 3045 (-1036) |        |
| RTD                       | 3049 (-1040) |        |

RELEASED

JUN 08 1988

FROM CONFIDENTIAL

| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used<br>Report all strings set-conductor, surface, intermediate, production, etc. |   |   |               |   |                   |             |                                |
|---|---|---|---------------|---|-------------------|-------------|--------------------------------|
| Purpose of String   | Size Hole Drilled                           | Size Casing Set (in O.D.)   | Weight Lbs/Ft | Setting Depth   | Type of Cement    | #Sacks Used | Type and Percent Additives     |
| ...Surface.....   | .....                                       | ...8".....  | .....         | ...261'...  | .....             | ...175...   | .....                          |
| ..Production...   | ..7-7/8"...                                 | ...4 1/2"...  | ...10.5#...   | ..3048'...  | Allied..          | ..125...    | ..ASC.. 80 bbls wtr w/ thinner |
|   |   |   |               | .2 sxs. desco mud thinner & mud sweep.  |                   |             |                                |
| PERFORATION RECORD  |   |   |               | Acid, Fracture, Shot, Cement Squeeze Record   |                   |             |                                |
| Shots Per Foot  | Specify Footage of Each Interval Perforated |   |               | (Amount and Kind of Material Used)  |                   | Depth       |                                |
| .....4.....   | .....2863-2876'.....                        |   |               | 750 gals. 7 1/2% WVA w/iron sequestering agent, 13,500# 20/40 mesh sand & 17,000 gals of .70 quality foam |                   | 2863-76'    |                                |
| TUBING RECORD   |   |   |               | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                             |                   |             |                                |
| Size 2"   |   | Set At 2862'  |               | Packer at ---   |                   |             |                                |
| Date of First Production 4-23-86  |   | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |               |   |                   |             |                                |
| Estimated Production Per 24 Hours   |   | Oil --- Bbls  | Gas 173 MCF   | Water -0- Bbls  | Gas-Oil Ratio --- | Gravity --- |                                |

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....  
 Dually Completed  Coningled

2863-2876'