

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6283
name The Roxana Corporation
address 1925 Main, P.O. Box 1850
City/State/Zip Great Bend, KS 67530

Operator Contact Person J.C. Musgrove
Phone (316)-792-1383

Contractor: license # 5418
name Allen Drilling Co.

Wellsite Geologist J.C. Musgrove
Phone (316)-792-1383

PURCHASER
Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Trans Era Petroleum, Inc.
Well Name Mackey #1
Comp. Date 11-1-54 Old Total Depth 4041'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11-13-84 11-14-84 11-15-84
Spud Date Date Reached TD Completion Date

4061' -
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 197' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 145-01,000-0001

County Pawnee

NW NE SE Sec 28 Twp 22S Rge 15 East West

2310 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

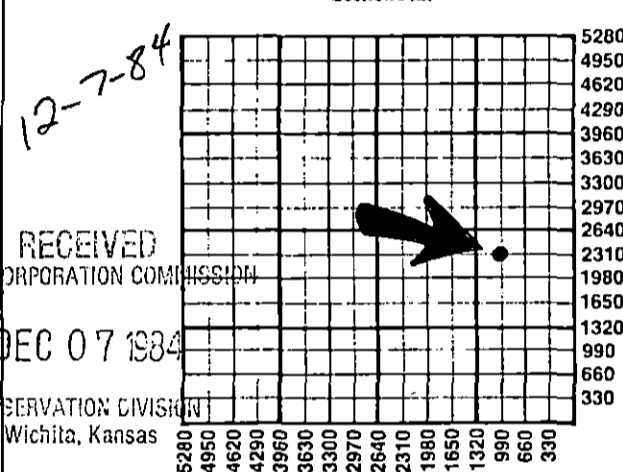
Lease Name Tranbarger Well# 1

Field Name Dunnes Pool Ext.

Producing Formation

Elevation: Ground 1996' KB 2001'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

DEC 07 1984

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T84-834

Groundwater... Ft North From Southeast Corner and
(Well) ... Ft. West From Southeast Corner of
SE/4 Sec 28 Twp 22S Rge 15 East West

Surface Water... Ft North From Southeast Corner and
(Stream, Pond etc.)... Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

NOTARY PUBLIC - State of Kansas
MARGARET BALDWIN
My Appt. Exp. 2-25-87

Signature J.C. Musgrove
Title President Date 12-6-84

Subscribed and sworn to before me this 6th day of December 19 84

Notary Public Margaret Baldwin
Date Commission Expires 2-25-87 Margaret Baldwin

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 22, Twp. 22, Rge. 15, S. 4

Operator Name The Roxana Corporation Lease Name Tranbarger Well# 1 SEC 28 TWP 22S RGE 15 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

D & A

Name	Top	Bottom
Anhydrite	948	+1053
Heebner	3427	-1426
Toronto	3446	-1445
Douglas	3458	-1457
Brown Lime	3547	-1546
Lansing	3557	-1556
Conglomerate	3870	-1869
Viola	3898	-1897
Simpson Shale	3968	-1967
Simpson Sand (8')	3979	-1978
Simpson Dolomite (7')	3991	-1990
Arbuckle	4026	-2025
RTD	4061	-2060
Electric Log TD	4063	-2062

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"		197'			

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

PRODUCTION INTERVAL

open hole perforation
 other (specify)

Dually Completed.
 Commingled