

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

15-165-21.713-000

API NO. 15- _____
County Rush plugged 4/19/98
C E/2 SE Sec. 5 Twp. 17S Rge. 20 X

Operator: License # 5123 ORIGINAL

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: Don Beauchamp

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Bill Klaver

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4-11-98 4-19-98 4-19-98
Spud Date Date Reached TD Completion Date

1285' Feet from S/4 (circle one) Line of Section
625' Feet from E/4 (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Grumbien Tr "A" Well # 2

Field Name _____

Producing Formation None

Elevation: Ground 2131 KB 2136

Total Depth 4015' PBSD _____

Amount of Surface Pipe Set and Cemented at 581' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan D+A, 6-18-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 6200 ppm Fluid volume 800 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitt

Title C. W. Sebitt - President Date 5-5-98

Subscribed and sworn to before me this 5th day of May 19 98

Notary Public Verdella Lewis

6-06-98

RCO 5-6-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Operator Name Pickrell Drilling Co. Inc. Lease Name Grumbien Trust "A" Well # 2
 Sec. 5 Twp. 17S Rge. 20 East West County Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1370(+ 766)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3498(-1362)	
List All E.Logs Run:		Lansing	3540(-1404)	
Radiation Guard		Stark	3756(-1620)	
		Marmaton	3839(-1703)	
		Pawnee	3890(-1754)	
		Base/Pawnee	3949(-1813)	
		Fort Scott	3968(-1832)	
		Cherokee "A" Sd	3976(-1840)	
		Conglomerate	3987(-1851)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	581'KB	60-40 poz	275sx	2%gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose: P&A	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60-40 poz	125sx	6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A					
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
N/A - D&A					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: N/A

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

#2 Grumbien Trust "A"
C E/2 SE
Section 5-17S-20W
Rush County, Kansas

API#: 15-165-21,713
1285' From South Line of Section
625' From East Line of Section
ELEV: 2136' KB, 2134' DF, 2131' GL

- 4-10-98: Attempt to MIRT.
- 4-13-98: (On 4-11) Spud @ 12:30 AM. Ran 13 jts. of New 8 5/8" 20# Csg. set @ 581' KB, cmt w/275sx of 60-40 poz, 2% gel, 3% CC. Cmt circ. PD @ 10:30 PM on 4-11-98. (On 4-12) S.D. (On 4-13) Drlg. out under surface.
- 4-14-98: Drlg. @ 2110'.
- 4-15-98: Drlg. @ 2805'.
- 4-16-98: Drlg. @ 3405'.
- 4-17-98: Drlg. @ 3792'.
- 4-20-98: (On 4-18) Testing @ 3972'. DST #1 3946-3972', 30"-60"-30"-60", Wk blow died, Rec: 5' DM, IFP 29-29#, ISIP 29#, FFP 29-29#, FSIP 29#; (On 4-19) RTD 4015'. Running E-Logs. DST #2 3948-3985', 30"-60"-30"-60", wk blow died. Rec: 5' DM, IFP 19-19#, ISIP 49#, FFP 19-19#, FSIP 29#. Drilled ahead to 4015' No additional sands, no shows. LTD 4017'. P&A as follows: 50sx @ 1410', 50sx @ 600', 10sx @ 40', 15sx in RH, (total 125sx) of 60-40 poz, 6% gel. Plugging completed @ 3:15 PM on 4-19-98.

SAMPLE TOPS

Anhydrite	1371 (+ 765)
Base/Anhydrite	1403 (+ 733)
Heebner	3497 (-1361)
Lansing	3539 (-1403)
Stark	3756 (-1620)
Marmaton	3837 (-1701)
Pawnee	3888 (-1752)
Base/Pawnee	3950 (-1814)
Pawnee Sand	3966 (-1830)
Fort Scott	3970 (-1834)
Cherokee "A" Sand	3974 (-1838)
RTD	4015'

ELECTRIC LOG TOPS

Anhydrite	1370 (+ 766)
Heebner	3498 (-1362)
Lansing	3540 (-1404)
Stark	3756 (-1620)
Marmaton	3839 (-1703)
Pawnee	3890 (-1754)
Base/Pawnee	3949 (-1813)
Fort Scott	3968 (-1832)
Cherokee "A" Sand	3976 (-1840)
Conglomerate	3987 (-1851)
LTD	4017'

ALLIED CEMENTING CO., INC.

4670

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>4-19-98</u>	SEC. <u>5</u>	TWP. <u>17</u>	RANGE <u>30</u>	CALLED OUT <u>9:30 AM</u>	ON LOCATION <u>12:30 PM</u>	JOB START <u>1:30 PM</u>	JOB FINISH <u>3:15 PM</u>
LEASE <u>Trust</u>	WELL # <u>A-2</u>	LOCATION <u>Mc Cracken 3/4 N 1 E</u>		COUNTY <u>Rush</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR Pickrell Drilling #10

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4015

CASING SIZE 8 5/8 DEPTH 581

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

OWNER Same

CEMENT

AMOUNT ORDERED 125 60/40 60/del

COMMON	<u>75</u>	@ <u>6.35</u>	<u>476.25</u>
POZMIX	<u>50</u>	@ <u>3.25</u>	<u>162.50</u>
GEL	<u>6</u>	@ <u>9.50</u>	<u>57.00</u>
CHLORIDE		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>125</u>	@ <u>1.05</u>	<u>131.25</u>
MILEAGE	<u>28</u>		<u>140.00</u>
TOTAL			<u>\$ 967.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER J. Weighouse

224 HELPER B. White

BULK TRUCK

214 DRIVER D. Walls

BULK TRUCK

_____ DRIVER _____

REMARKS:

SERVICE

50 size 1410

50 size 600

10 size 40

15 size RH.

DEPTH OF JOB 1410

PUMP TRUCK CHARGE _____ 470.00

EXTRA FOOTAGE @ _____

MILEAGE 28 @ 2.85 79.80

PLUG Top Wood @ 23.00 23.00

Dry Hole @ _____

TOTAL \$ 572.80

CHARGE TO: Pickrell Drilling

STREET PO Box 1303

CITY Great Bend STATE Ks ZIP _____

RECEIVED
STATE OF _____ COMMISSION
FLOAT EQUIPMENT
MAY 06 1998

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL

ALLIED CEMENTING CO., INC.

9052

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

K

DATE <u>4-11-98</u>	SEC <u>5</u>	TWP. <u>S 17</u>	RANGE <u>W 20</u>	CALLED OUT	ON LOCATION <u>6:30 am</u>	JOB START <u>10:00 am</u>	JOB FINISH <u>10:30 am</u>
LEASE <u>Arumbeen</u>	WELL # <u>Z</u>	LOCATION <u>McKracken IN E 1/2 N</u>		COUNTY <u>Kush</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> (NEW) (Circle one)							

CONTRACTOR Pickell Dalg

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 586

CASING SIZE 8 5/8 DEPTH 581 2'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10-15

PERFS.

DISPLACEMENT 37 bbl

OWNER

CEMENT

AMOUNT ORDERED 2.75 60/40 3% cc
2% gel

COMMON	<u>165</u>	@	<u>6.35</u>	<u>1047.75</u>
POZMIX	<u>110</u>	@	<u>3.25</u>	<u>357.50</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@	<u>28.00</u>	<u>140.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mag

153 HELPER Paul

BULK TRUCK

213 DRIVER Jason

BULK TRUCK

DRIVER

HANDLING	@	<u>1.05</u>	<u>289.75</u>
MILEAGE	<u>44 / Sh / Th</u>		<u>330.00</u>

TOTAL 2192.50

REMARKS:

Cement Circulated

Cement Surface

Shanks

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE	<u>281</u>	@	<u>43.4</u> <u>120.85</u>
MILEAGE	<u>30</u>	@	<u>2.85</u> <u>85.50</u>
PLUG <u>8 5/8 Rubber</u>		@	<u>45.00</u>

TOTAL 721.35

CHARGE TO: Pickell Dalg Co

STREET Box 1303

CITY Great Bend STATE Kansas ZIP 67530

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or

TOTAL

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Jay Scott Emler, Chair
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Corporation Commission

Sam Brownback, Governor

January 06, 2017

KCC WICHITA

Steve M. Dillard
Pickrell Drilling Company, Inc.
100 S MAIN STE 505
WICHITA KS 67202-3738

JAN 10 2017
RECEIVED

License No. 5123

REQUEST FOR INFORMATION

Re: API No. 15-165-21713-01-00
Well Name: GRUMBIEN TR A 2
E2SE, 5-17S-20W
RUSH County, Kansas

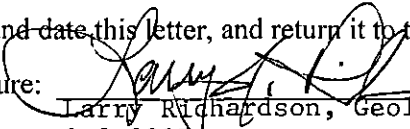
Operator:

Commission records indicate that the MARCH 24, 1998 Intent to Drill on the above-referenced well has expired. Staff has not received a spud call or a Well Completion Report ("ACO-1") for this well.

Please indicate below whether the well was drilled, by check-marking one of the two boxes below.

This well WAS drilled: & plugged & abandoned 4-19-98
(please see attached documents)
This well WAS NOT drilled: previously provided

Please sign and date this letter, and return it to the Commission at the address listed at the top of this page.

Signature: 
Larry Richardson, Geologist/Expl. Manager
Date: 1-9-2017

Pursuant to K.A.R. 82-3-128, failure to verify requested information shall be punishable by a \$100 penalty.

**Failure to complete and return this letter
by JANUARY 20, 2017
shall be punishable by a \$100 per-well administrative penalty.**

Please contact me at (316) 337-6200 if you have any questions.

Sincerely,

KAREN J. RITTER
Production Department