

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_
OPERATOR Reese Exploration, Inc. API NO. 15-011-21,543
ADDRESS PO Box 17598 COUNTY Bourbon
K. C. Mo. 64138 FIELD Bronson - Xenia
\*\* CONTACT PERSON Patty Eichman PROD. FORMATION Bartlesville
PHONE (816) 356-1970
PURCHASER Eureka Crude LEASE Clyde Stewart
ADDRESS Eureka, Ks. WELL NO. 8-81
WELL LOCATION SE 1/4
DRILLING Michael Drilling, Inc. 270 Ft. from south Line and
CONTRACTOR Humboldt, Ks. 50 Ft. from east Line of
ADDRESS the SE 1/4 (Qtr.) SEC 35 TWP 23 RGE 21

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC \_\_\_\_\_
KGS \_\_\_\_\_
SWD/REP \_\_\_\_\_
PLG. \_\_\_\_\_

TOTAL DEPTH 725' PBDT \_\_\_\_\_
SPUD DATE 12-2-81 DATE COMPLETED 12-5-81
ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 50' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L. J. Reese, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_.

MY COMMISSION EXPIRES: \_\_\_\_\_ (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning the information.

Received KANSAS CORPORATION COMMISSION
JAN 19 2017
CONSERVATION DIVISION WICHITA, KS
1-19-2017

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Reese Exploration, Inc. LEASE C. Stewart SEC. 35 TWP. 23 RGE 21

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil and clay	0	15		
lime	15	53		
sandstone	53	63		
lime	63	76		
shale	76	82		
lime	82	85		
shale	85	89		
lime	89	140		
shale	140	304		
lime	304	324		
shale	324	394		
lime	394	411		
shale	411	415		
lime	415	423		
shale	423	465		
lime	465	485		
shale	485	492		
lime	492	498		
shale	498	589		
shale	489	665		
sandy shale	665	674		
oil sand	674	682		
sand oil	682	688		
shale	688	725		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8-7/8	6-1/4	17#	50'	portland	9	none
2"	5-1/4	2-3/8	4#	677	"	90	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				Shot with 90# TNT	680 - 690

  

Size	Setting depth	Packer set at
1"	677	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac - Gelled water & 16 sacks sand	

Date of first production 3-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	OR	Gas
1	bbls.	0
		Water %
		Gas-oil ratio
		bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	
Vented		

Received  
 KANSAS CORPORATION COMMISSION  
 JAN 19 2017  
 CONSERVATION DIVISION  
 WICHITA, KS.

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Jay Scott Emler, Chair  
Shari Feist Albrecht, Commissioner  
Pat Apple, Commissioner

Corporation Commission

Sam Brownback, Governor

January 06, 2017

Roger Kent  
RJ Energy, LLC  
22082 NE NEOSHO RD  
GARNETT KS 66032-1918

License No. 3728

**REQUEST FOR INFORMATION**

**Re: API No. 15-011-21543-00-00**  
**Well Name: CLYDE STEWART 8-81**  
**SESESE, 35-23S-21E**  
**BOURBON County, Kansas**

Operator:

Commission records indicate that the DECEMBER 02, 1981 Intent to Drill on the above-referenced well has expired. Staff has not received a spud call or a Well Completion Report ("ACO-1") for this well.

Please indicate below whether the well was drilled, by check-marking one of the two boxes below.

This well WAS drilled:

This well WAS NOT drilled:

Please sign and date this letter, and return it to the Commission at the address listed at the top of this page.

Signature: Candy Kent

Date: 1-17-2017

**Attached ACO-1 from 1981 &  
well plugging record and cement ticket from 1989**

Pursuant to K.A.R. 82-3-128, failure to verify requested information shall be punishable by a \$100 penalty.

**Failure to complete and return this letter  
by JANUARY 20, 2017  
shall be punishable by a \$100 per-well administrative penalty.**

Please contact me at (316) 337-6200 if you have any questions.

Sincerely,

KAREN J. RITTER  
Production Department

Received  
KANSAS CORPORATION COMMISSION

**JAN 19 2017**

CONSERVATION DIVISION  
WICHITA, KS