

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6721 EXPIRATION DATE June 30, 1983

OPERATOR Simasko Production Company API NO. 15-155-20896-00-00

ADDRESS 1580 Lincoln Street, Suite 1220 COUNTY Reno

Denver, Colorado 80203 FIELD ZENITH-PEACE CREEK

** CONTACT PERSON Richard Smith PROD. FORMATION Misener/Viola

PHONE (303) 861-4851

PURCHASER Shell Oil LEASE Kery-Johnson

ADDRESS P. O. Box 2099 WELL NO. 31-1

Houston, TX 67579 WELL LOCATION c SW/4

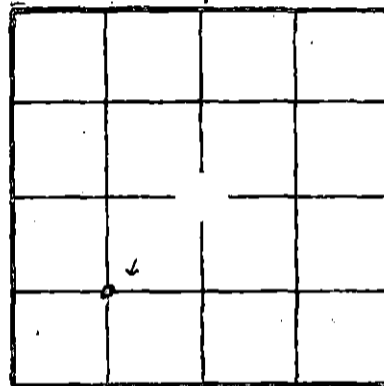
DRILLING Sterling Drilling 1320 Ft. from West Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 129 1320 Ft. from South Line of

Sterling, KS 67579 the SW (Qtr.) SEC 31 TWP 23S RGE 10 (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)



KCC KGS SWD/REP _____ PLG. _____

TOTAL DEPTH 3915' PBSD 3700'

SPUD DATE 10/8/82 DATE COMPLETED 10/15/82

ELEV: GR 1796' DF 1805' KB 1806'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 252 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard W. Smith, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard W. Smith (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of February, 1983.

Notary Public signature and stamp: RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: My commission expires Aug. 3, 1986.

** The person who can be reached by phone regarding any questions concerning this information.

FEB 16 1983 CONSERVATION DIVISION Wichita, Kansas 2-18-83

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 31-1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
DST #1 3672'-3706. Misener/Vernvale no cushion, 15-30-60-120 test IF 68-83, ISI 736, FF 101-118; FSI 682 FHP 1767. Recovered 700' gas, 35' oil 150' OGC Mud (50% Oil). BHT 116° F	3672	3706	Lansing-Kansas City	3312'
			Kinderhook	3661'
			Misener	3684'
			Viola	3690'
DST #2 Arbuckle	3902'	3916'	Simpson	3822'
no cushion, 15-30-60-120 test. Recovered 2350' SW. IF 159-585, ISI 1373, FF 648-1076, FSI 1376.			Arbuckle	3888'
Core recovered 7' Kinderhook, 4' Misener 6" shale, 7' Vernvale. Misener, top 2' of Viola bleeding oil. Viola highly fractured. Misener, silty and dirty but very good oil show.	3678	3706	Logs: AFI DIL WEL CDL CNS GR CAL	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	252'	60/40 poz	225	2% gel 3% CaCl
Production	7 7/8"	5 1/2"	14#	3901'	60/40 w 10% Gillsonite	140	2% gel 10% salt 0.75% ZFRT

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	4" Hollow Carr 23 gm DML	3685,86,3691, 3700,5,14,15
			4	4" Hollow 23 gm DML	3690-2 3685-86'

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% NE w/Cla-Sta - Flush w/KCL	3685'-3715'
Squeeze w/150 sx - washed to 3673'-PBTD 3700'	3685'-3715'
1750 gal - NE 15% w/Cla-Sta	3685'-3692'

Date of first production 1/15/83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 39.5
Estimated Production -I.P. Oil 30 bbls.	Gas MCF 90 %	Water 300 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations 3690-2 3685-86'		