

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6721 EXPIRATION DATE _____

OPERATOR Simasko Production Company API NO. 155-20-913-0000

ADDRESS 1380 Lawrence Street, Suite 1450 COUNTY Reno

Denver, Colorado 80204 FIELD _____

** CONTACT PERSON Richard W. Smith PROD. FORMATION Arbuckle (disposal)
PHONE (303) 629-5922

PURCHASER none LEASE Johnson

ADDRESS _____ WELL NO. 31-16

DRILLING Contractor Sterling Drilling 1155 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 129 1237 Ft. from East Line of

Sterling, Kansas 67579 the SE (Qtr.) SEC 31 TWP 23S RGE 10 (W).

PLUGGING CONTRACTOR ADDRESS _____ WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4284' PBDT open hole

SPUD DATE 12/20/82 DATE COMPLETED csg ran 1-2-83

ELEV: GR 1797 DF 1806 KB 1807

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 250' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

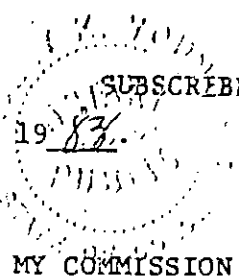
Richard W. Smith AFFIDAVIT

that _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard W. Smith
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of September, 1983.



MY COMMISSION EXPIRES: August 22, 1984

Holly L. Young
(NOTARY PUBLIC)
9400 E. Shipy #064
Denver, Colorado 80281

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION 10-19-83
OCT 19 1983
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Simasko Production Company LEASE Johnson 31-16 SEC. 31 TWP. 23S RGE. 10 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface soil and sand	0'	135'		
Red Beds	135'	254'		
Red Beds and Shale	245'	383'		
Shale and Red Beds	383'	1000'		
Shale and Salt	1000'	1380'		
Wabaunsee	1380'	1555'		
Shawnee	1555'	2700'		
Douglas (Heebner)	2700'	3274'		
Brown		3276'		
Lansing - Kansas City	3308'	3600'		
B/Lansing - Kansas City				
Penn Conglomerate		3612'		
Kinderhook		3662'		
Misener		3680'		
Viola	3685'	3735'		
Simpson Group	3735'	4141'		
Arbuckle Group	4141'	4284'		
DST #1 3678'-3695' Misener-Viola Recovered 180' Gas cut mud, 1020' gassy water Cl - 44,000 IHP 1936, IFP 114/131, ISIP 884, FFP 183/547, FSIP 846, FHP 1904				
DST #2 3702'-3722' Viola Recovered 150' very slightly oil cut muddy water Cl - 42,000 and 1560' very slightly oil cut water Cl - 58,000 IHP 1938, IFP 106/398, ISIP 833, FFP 448/769, FSIP 837, FHP 1892				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	13 1/4	8 5/8"	24#	250	Class H	225	
production	7 7/8	5 1/2	14#	250	Class H	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
none		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPB
	bbls.	bbls.	MCF		bbls.	

Disposition of gas (vented, used on lease or sold)

Perforations

STATE CORPORATION COMMISSION RECEIVED

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Wichita, Kansas