

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

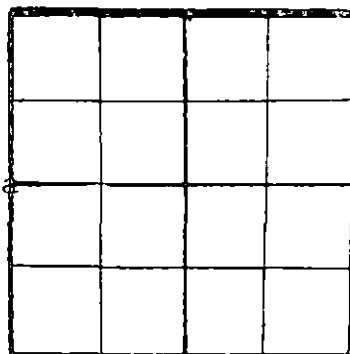
OPERATOR American Energies Corporation API NO. 15-083-20,941-0000
 ADDRESS 575 Fourth Financial Center COUNTY Hodgeman
Wichita, Kansas 67202 FIELD _____
 **CONTACT PERSON Ronald S. Schraeder LEASE Florence
 PHONE 316 263-5785

PURCHASER _____ WELL NO. 1
 ADDRESS _____ WELL LOCATION NW NW NE
 _____ Ft. from _____ Line and
 _____ Ft. from _____ Line of
 DRILLING CONTRACTOR Husky Drilling Co., Inc. the NE/4SEC. 15 TWP. 22S RGE 23W

ADDRESS 200 East First, Suite 500
Wichita, KS 67202

PLUGGING CONTRACTOR Husky Drilling Co., Inc.
 ADDRESS 200 East First, Suite 500, Wichita, KS

TOTAL DEPTH 4660' PBD _____
 SPUD DATE 11-11-81 DATE COMPLETED 11-17-81
 ELEV: GR 2384DF 2386 KB 2389



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS
 MISC. _____

DRILLED WITH (CABLE) (ROTARY) (NEW) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	23#	440' KB	60/40 pos.	275	2%gel, 3%cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio CFPS
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

** The person who can be reached by phone regarding any questions concerning this information. STATE CORPORATION COMMISSION
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool. DEC-9-1981

12-9-81 CONSERVATION DIVISION
 Wichita, Kansas

Name of lowest fresh water producing stratum unknown Depth _____
 Estimated height of cement behind pipe cement circulated to surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil sand & shale.....	0	443		
Shale & sand.....	443	730		
Red Bed.....	730	1070		
Sand.....	1070	1270		
Red Bed & shale.....	1270	1599		
Anhydrite.....	1599	1625		
Shale & shells.....	1625	2350		
Shale & lime.....	2350	4430		
Lime.....	4430	4561		
Lime & Shale.....	4561	4635		
Chert.....	4635	4660		

DST #1 @ 4613-4635', all 30" vy. wk. 15", Rec. 30' OCM, 15% Oil, 67% Mud, 18% water, 5' VH OCM, Hyd. 2490 & 2480, FPS: 73-73 & 86-95#, ISIP 1272#, FSIP misrun.
 DST #2 4635-40.
 DST# @ all 30' vy wk bl 32", Rec. 5' Oil, 15' OCM, 5% oil, 40% water, 45% Mud, Hyd: 2520 & 2460#, FPS: 85-75 & 67-69# SIPS: 1375 & 1280#,
 DST #3, 4639-45, all 30" wk bl 40" Rec. 20' O spt M, 16% W & Tc. oil, Hyd 2510 & 2500#, 1FP plugging, FPS- 90-90#, SIPS 450 & 90# .
 D & A

Electric Log

Anhyd	1604 + 785	-3'
Hebb	3947 -1558	-10'
Isq.	4002 -1613	-14'
B/KC	4373 -1984	-8'
Pawnee	4471 -2082	-3'
Pt. Sct.	4535 -2146	-5'
Cker	4560 -2171	-5'
Cqe.	4604 -2215	-5'
Miss	4620 -2231	-1'
Osq.	4630 -2241	-1'
LPD.	4651	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Ronald S. Schraeder OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Operations Manager FOR American Energies Corp. OPERATOR OF THE Florence LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Ronald S. Schraeder

SUBSCRIBED AND SWORN TO BEFORE ME THIS 21st DAY OF November 19 81

Nancy P. Lampros
 NOTARY PUBLIC
 Nancy P. Lampros

MY COMMISSION EXPIRES: June 13, 1982

