

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6588

Name: Woodman-Iannitti Oil Company

Address PO Box 308

City/State/Zip Gt. Bend KS 67530

Purchaser: None

Operator Contact Person: D. J. Iannitti

Phone (316) 792-2921

Contractor: Name: Woodman-Iannitti Drlg. Co.

License: 5122

Wellsite Geologist: Todd E. Morgenstern

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SVD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SVD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SVD or Inj?)  Docket No. \_\_\_\_\_  
8/21/92 8/27/92 8/28/92  
Spud Date Date Reached TD Completion Date

API NO. 15- 145-21,408-0000  
County PAWNEE  
100' W-NE NW NE Sec. 01 Twp. 22S Rge. 16  <sub>E</sub>  
330 Feet from (S)N (circle one) Line of Section  
1750 Feet from (E)W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)  
Lease Name EVERS Well # 1-Twin  
Field Name Evers  
Producing Formation None  
Elevation: Ground 1973 KB 1978  
Total Depth 3942 PBTD N/A  
Amount of Surface Pipe Set and Cemented at 945' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.  
Drilling Fluid Management Plan DLT 1 D&B DR  
(Data must be collected from the Reserve Pit) 10-21-92  
Chloride content 18,000 ppm Fluid volume 240 bbls  
Dewatering method used Vacuum truck  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name Woodman-Iannitti Oil Co.  
Lease Name Lovett License No. 6588  
SE/4 Quarter Sec. 15 Twp. 22 S Rng. 15  <sub>EW</sub>  
County Pawnee Docket No. D-19,138

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality REPT of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title D. J. Iannitti, Partner Date 9/25/92  
Subscribed and sworn to before me this 25th day of September, 1992.  
Notary Public [Signature]  
Sharon K. Lingreen  
Date Commission Expires 5/12/96

E.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SVD/Rep  NSPA  
 KGS  Plug  Other  
(Specify)



Operator Name WOODMAN-IANNITTI OIL COMPANY Lease Name EVERS Well # 1-TWIN  
 Sec. 01 Twp. 22s Rge. 16  East  West  
 County PAWNEE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (2)  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 DST #1 3516-3540'  
 DST #2 3936-3942' See Attachment "A"

| Name             | Top   | Datum |
|------------------|-------|-------|
| Anhydrite        | 942   | +1036 |
| Base Anhydrite   | 965'  | +1013 |
| Heebner          | 3373' | -1395 |
| Brown Lime       | 3478' | -1500 |
| Lansing          | 3487' | -1509 |
| Base Kansas City | 3723' | -1745 |
| Viola            | 3797' | -1819 |
| Simpson Shale    | 3850' | -1872 |
| Simpson Sand     | 3898' | -1920 |
| Arbuckle         | 3913' | -1935 |

RTD 3942' -1964

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4"           | 8-5/8"                    | 28#             | 945'          | 60-40 Poz      | 400          | 3%CC+2% Gel                |
|   |                   |                           |                 |               |                |              |                            |
|   |                   |                           |                 |               |                |              |                            |

| ADDITIONAL CEMENTING/SQUEEZE RECORD     |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type  |  | Acid, Fracture, Shot, Cement Squeeze Record |       |
|----------------|---|--|---|-------|
|                | Specify Footage of Each Interval Perforated |  | (Amount and Kind of Material Used)          | Depth |
|                |   |  |   |       |
|                |   |  |   |       |
|                |   |  |   |       |

| TUBING RECORD                                  |                  | Size                             | Set At                           | Packer At                         | Liner Run                                | <input type="checkbox"/> Yes <input type="checkbox"/> No |
|--|------------------|----------------------------------|----------------------------------|-----------------------------------|--|--|
| Date of First, Resumed Production, SWD or Inj. | Producing Method | <input type="checkbox"/> Flowing | <input type="checkbox"/> Pumping | <input type="checkbox"/> Gas Lift | <input type="checkbox"/> Other (Explain) |  |
| Estimated Production Per 24 Hours              | Oil Bbls.        | Gas Mcf                          | Water Bbls.                      | Gas-Oil Ratio                     | Gravity                                  |  |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

K. T. WOODMAN  
(316) 265-7650  
WICHITA, KANSAS

ORIGINAL

D. J. IANNITTI  
(316) 792-2921  
GREAT BEND, KANSAS

WOODMAN - IANNITTI OIL COMPANY

P. O. BOX 308  
1021 EISENHOWER  
GREAT BEND, KANSAS 67530

ATTACHMENT 'A'

API # 15-145-21,408 - 0000

EVERS #1 - TWIN  
100' W-NE NW Sec 01-22s-16W

PAWNEE COUNTY, KS

DST INFORMATION

FORMATION TEST NO. 1

3516-3540

|                       |         |          |         |
|-----------------------|---------|----------|---------|
|                       |         | I.H.P.   | 1734#   |
| Weak blow             | 30 min. | I.F.P.   | 20#-31# |
|                       | 30 min. | I.S.I.P. | 1195#   |
| Weak blow for 15 min. | 30 min. | F.F.P.   | 41#-41# |
|                       | 30 min. | F.S.I.P. | 1174#   |
|                       |         | F.H.P.   | 1703#   |

RECOVERY: 45' watery mud. (45% water, 55% mud, with show of oil in top of tool)

CHLORIDES: 44,000 P.P.M.

FORMATION TEST NO. 2

3936-3942

|                |         |          |           |
|----------------|---------|----------|-----------|
|                |         | I.H.P.   | 1931#     |
| Strong blow    | 45 min. | I.F.P.   | 135#-302# |
| Gas to surface | 45 min. | I.S.I.P. | 1319#     |
| Strong blow    | 45 min. | F.F.P.   | 343#-551# |
|                | 45 min. | F.S.I.P. | 1319#     |
|                |         | F.H.P.   | 1931#     |

RECOVERY: 90' muddy, gassy oil.  
60' slightly muddy, gassy oil.  
60' oil and gas cut water.  
60' oil cut water.  
780' water.

CHLORIDES: 29,000 P.P.M.

TEMPERATURE: 120°

RECEIVED  
STATE CORPORATION COMMISSION

SEP 20 1992

CONSERVATION DIVISION  
Wichita, Kansas



ORIGINAL

CUSTOMER

INVOICE DATE

15-145-21408-0000

08/22/92

|  |  |  |
|--|--|--|
| DIRECT BILLING INQUIRIES TO:<br>713-395-5821 | TERMS<br>NET AMOUNT DUE<br>30 DAYS FROM<br>DATE OF INVOICE | REMIT TO:<br>BJ SERVICES CO. USA<br>P.O. BOX 297476<br>HOUSTON, TX 77297 |
|--|--|--|

|           |                       |
|-----------|-----------------------|
| PAGE<br>1 | INVOICE NO.<br>071342 |
|-----------|-----------------------|

|                             |
|-----------------------------|
| AUTHORIZED BY<br><br>071342 |
|-----------------------------|

|                              |
|------------------------------|
| PURCH. ORDER REF. NO.<br>n/a |
|------------------------------|

MOODRAN-IANNITTI DRILLING CO

BOX 308  
GREAT BEND KS 67530

WELL NUMBER : 1

CUSTOMER NUMBER : 2656 - 0

| LEASE NAME AND NUMBER  | STATE | COUNTY/PARISH | CITY        | DISTRICT NAME     | DISTR. NO. |
|------------------------|-------|---------------|-------------|-------------------|------------|
| EVERS TWIN             | 14    | 1409          |             | Great Bend        | 582        |
| JOB LOCATION/FIELD     |       | MTA DISTRICT  | DATE OF JOB | TYPE OF SERVICE   |            |
| K-19 BROWN RD 7a/n1/2a |       |               | 08/22/92    | CEMENTING ACCRUAL |            |

| PRODUCT NUMBER | QUANTITY | DESCRIPTION                        | UNIT PRICE | U/M | EXTENDED PRICE |
|----------------|----------|------------------------------------|------------|-----|----------------|
| 10100306       | 1.00     | CEMENT CASING 301 TO 1,000 FEET    | 603.00     |     | 603.00         |
| 10100005       | 27.00    | MILEAGE CHRG, FROM NEAREST BASE OF | 2.47       |     | 66.69          |
| 10410504       | 240.00   | CLASS "A" CEMENT                   | 5.63       | CF  | 1,331.20       |
| 10415010       | 150.00   | FLY ASH                            | 2.94       | CFT | 470.40         |
| 10415049       | 1032.00  | A-7-P CALCIUM CHLORIDE PELLETS     | 0.48       | LB  | 495.36         |
| 10420145       | 669.00   | BJ GEL, BENTONITE, PER POUND       | 0.15       | LB  | 100.20         |
| 10430636       | 1.00     | 3 5/8" TOP PLUS RESIN/PLASTIC CORE | 105.25     | EA  | 105.25         |
| 10000001       | 428.70   | MIXING SERVICE CHARGE DRY MATERIAL | 1.16       |     | 497.29         |
| 10940101       | 488.70   | DRAYAGE, PER TON MILE              | 0.79       |     | 386.07         |
|                |          |                                    | SUBTOTAL   |     | 138.46         |
|                |          |                                    | DISCOUNT   |     | 227.69         |

*Cement  
Surface*

RECEIVED  
CONSERVATION COMMISSION

|         |                     |          |          |
|---------|---------------------|----------|----------|
| ACCOUNT | 1.0000% BARTON      | 2,020.33 | 20.20    |
|         | 4.9000% KS-NEW WELL | 2,020.33 | 99.01    |
|         |                     |          | 119.21   |
|         |                     |          | 3,429.98 |

SEP 20 1992  
CONSERVATION DIVISION  
Wichita Kansas  
SEP 08 1992

|                       |                 |          |
|-----------------------|-----------------|----------|
| TAX EXEMPTION STATUS: | PAY THIS AMOUNT | 3,429.98 |
|-----------------------|-----------------|----------|



ORIGINAL

CUSTOMER

INVOICE DATE

08/28/92

15-145-21408-0000

|  |  |  |
|--|--|--|
| DIRECT BILLING INQUIRIES TO:<br><br>713-895-5621 | TERMS<br><br>NET AMOUNT DUE<br>30 DAYS FROM<br>DATE OF INVOICE | REMIT TO:<br><br>BJ SERVICES CO. USA<br>P.O. BOX 297476<br>HOUSTON, TX 77297 |
|--|--|--|

|           |                       |
|-----------|-----------------------|
| PAGE<br>1 | INVOICE NO.<br>071345 |
|-----------|-----------------------|

AUTHORIZED BY

071345

PURCH. ORDER REF. NO.

N/A

WOODMAN-IANNITTY DRILLING CO

BOX 303

GREAT BEND KS 67530

WELL NUMBER : 2

CUSTOMER NUMBER : 2656 - 0

| LEASE NAME AND NUMBER | STATE        | COUNTY/PARISH | CITY                  | DISTRICT NAME  | DISTR. NO. |
|-----------------------|--------------|---------------|-----------------------|----------------|------------|
| EVERS TWIN            | 14           | 1407          |                       | Medicine Lodge | 584        |
| JOB LOCATION/FIELD    | MTA DISTRICT | DATE OF JOB   | TYPE OF SERVICE       |                |            |
| EVERS                 |              | 08/28/92      | LAND-PLUG AND ABANDON |                |            |

| PRODUCT NUMBER | QUANTITY | DESCRIPTION                        | UNIT PRICE | U/M | EXTENDED PRICE |
|----------------|----------|------------------------------------|------------|-----|----------------|
| 10102106       | 1.00     | CEMENTING THRU TUBING 501 TO 1,000 | 674.00     |     | 674.00         |
| 10109005       | 27.00    | MILEAGE CHRG, FROM NEAREST BASE OF | 2.47       |     | 66.69          |
| 10410504       | 75.00    | CLASS *A* CEMENT                   | 5.63       | CF  | 422.25         |
| 10415013       | 50.00    | FLY ASH                            | 2.94       | CFT | 147.00         |
| 10420145       | 650.00   | BJ GEL, BENTOLNITE, PER POUND      | 0.15       | LB  | 97.50          |
| 10880001       | 136.00   | MIXING SERVICE CHARGE DRY MATERIAL | 1.16       |     | 157.76         |
| 10940101       | 153.90   | DRAVAGE, PER TON MILE              | 0.79       |     | 121.58         |
| SUBTOTAL       |          |                                    |            |     | 1,686.70       |
| DISCOUNT       |          |                                    |            |     | 347.81         |

ACCOUNT

1.0000% BARBER  
4.9000% KS-NEW WELL

*Pay well*

RECEIVED  
STATE CORPORATION COMMISSION 5-34  
533.40 SEP 28 1992  
533.40  
CONSERVATION DIVISION  
Wichita, Kansas  
SEP 17 1992

TAX EXEMPTION STATUS:

PAY THIS AMOUNT →

1,338.89