

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5230 EXPIRATION DATE 6/30/84

OPERATOR PETROLEUM ENERGY INC API NO. 15-009-23,361 0000

ADDRESS 415 - 105 N. Main COUNTY Barton
Wichita, Kansas 67202 FIELD Kraft-Prusa

** CONTACT PERSON Erin Marshall PHONE 265-2661 PROD. FORMATION Arbuckle
Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Rous 'C'

ADDRESS P.O. Box 1045 WELL NO. #1
McPherson, Ks 67460 WELL LOCATION SE SE NE

DRILLING DUKE DRILLING 2310 Ft. from NORTH Line and

CONTRACTOR 833 N. Waco 330 Ft. from EAST Line of

ADDRESS Wichita, Kansas 67203 the NE (Qtr.) SEC 32 TWP 16s RGE 11

PLUGGING Duke Drilling Company WELL PLAT (Office Use Only)

CONTRACTOR 833 N. Waco

ADDRESS Wichita, Kansas 67203

TOTAL DEPTH 3380' PBD

SPUD DATE 12-15-83 DATE COMPLETED 2-7-84

ELEV: GR 1883 DF KB 1890

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 346' DV Tool Used? none

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion _____
NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

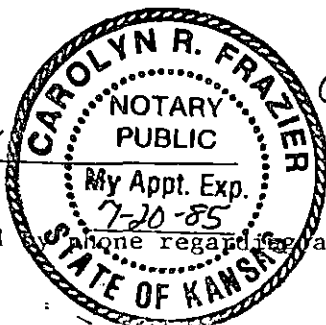
ERIN MARSHALL, being of Wichita, Kansas, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Erin Marshall
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of April 1984.

MY COMMISSION EXPIRES: 7-20-85



Carolyn R. Frazier
(NOTARY PUBLIC)

** The person who can be reached information. _____ any questions concerning this

Side TWO

OPERATOR PETROLEUM ENERGY, INC. LEASE NAME Rous 'C' SEC 32 TWP 16s RGE 11 (E)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>			HEEBNER	2935
			TORONTO	2953
			DOUGLAS	2964
			BROWN LIME	3032
			LANSING	3046
Sand, gray, very fine to fine grained well sorted, trace of visible pin-point intergranular porosity, fair show of free oil in parts, flashy odor.	2986	3000	ARBUCKLE	3332
			R.T.D.	3380
PERFORATE:	2986	2992		
<u>LANSING SECTION</u>				
Limestone, tan-cream-gray, fine crystalline, trace of pin-point porosity to vugular porosity, slight show of free oil, no odor, chalky, few pieces with black gillsonitic staining.	3059	3062		
Limestone, cream-buff-gray, fine crystalline, trace of vugular porosity barren, partly cherty, chalky in parts highly fossiliferous.	3067	3071		
Limestone, tan-buff, fine crystalline fair to good cocastic porosity, fair show of free oil, good in parts, fair odor (gassy)	3140	3146		
PERFORATE:	3140	3145		
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 -5/8"	20#	346'	50/50 pozmix	200	2% gel 3%cc
PRODUCTION	7-7/8"	5 1/2"	14#	3379	60/40 pozmix	150	2%gle 18%salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	steel	3336-3340
TUBING RECORD			2	steel	2986- 2992
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons of 15% acid	
fraced 10,000 lbs of sand and 20,000 gallons of water	

Date of first production 2/7/84		Producing method (flowing, pumping, gas lift, etc.) pumping		Gravity	
Estimated	Oil	Gas	Water	Gas-oil ratio	CFPB
Production-I.P.	35	bbis.	MCF	%	bbis.
Disposition of gas (vented, used on lease or sold)				Perforations	

PAGE 2 (Side One)

OPERATOR PETROLEUM ENERGY NAME Rous 'C' #1
 Inc. WELL NO.

SEC 32 TWP 16s RGE 11 (B)
 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone, tan-buff, fine crystalline, good oocastic porosity, fair show of free oil, fair odor - gassy	3146	3172		
Limestone, white-tan-gray, fine crystalline, trace of poor vugular porosity in parts, scattered fossiliferous, chalky, no shows.	3237	3242		
<u>ARBUCKLE SECTION</u>				
Dolomite, cream-gray, medium, crystalline, some with fair scattered intercrystalline to vugular porosity with fair show of free oil, weak to fair odor.	3334	3340		
<u>DRILL STEM TEST #1</u>	3294	3340		
TESTING INTERVALS: 45-45-45-45 BLOW: Weak throughout RECOVERY: 190' oil cut mud PRESSURES: IBHP 1066#; FBHP 1056; IFP 29-68#; FFP 88-98# HH 1758#-1688# TEMPERATURE: 106°				
PERFORATE:	3336	3340		
Dolomite, white-cream, medium crystalline, mostly tight, some with poor to fair visible porosity, trace of free oil, faint odor				
Dolomite, white-cream, medium crystalline with slight increase in show of free oil, with some sandy dolomite, good rich odor.	3358	3367		
Dolomite, white-cream, medium crystalline mostly tight, still carrying slight show of free oil, fair odor.	3367	3380		
R.T.D.	3380			