

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 155 N. Market  
Suite 1000  
City/State/Zip Wichita, KS 67202

Operator Contact Person Jerry W. Collins  
Phone (316) 269-7661

Contractor: License # 6165  
Name FWA Drilling Co.

Wellsite Geologist Joe M. Baker  
Phone (316) 733-4729

PURCHASER N/A

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWHQ: old well info as follows:

Operator N/A  
Well Name N/A  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

9-10-85 9-16-85 9-17-85  
Spud Date Date Reached TD Completion Date

4825' N/A  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 438' feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-097-21179 -0000

County Kiowa

SE C SW SW Sec. 1 Twp. 28S Rge. 16  East  West

554 Ft North from Southeast Corner of Section  
4514 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

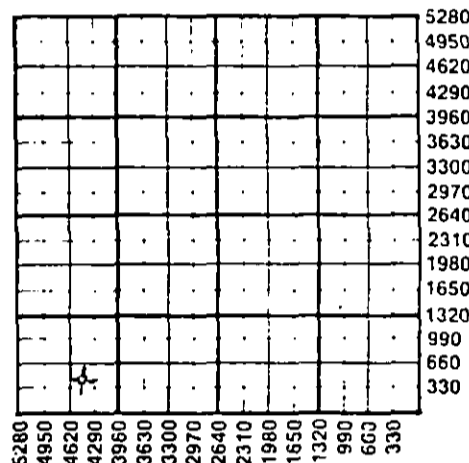
Lease Name Binford "C" Well # 1

Field Name Wellsford

Producing Formation N/A

Elevation: Ground 2104' KB 2115'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # N/A

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) N/A  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Clark  
Title District Geologist Date 12-13-85

Subscribed and sworn to before me this 13 day of December 1985

Notary Public Stephanie R. Stuber  
Date Commission Expires 12-26-88



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name TXO Production Lease Name Binford "C" Well # 1 SEC. 1 TWP. 28S RGE. 16  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
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DST #1 4677-4740, (Mississippi) IFP/30"=80-80#, weak blow, dead in 17" ISIP/60"=106# FFP/15"=80-90#, no blow FSIP/90"=106# Rec. 30' DM, no show	<table border="1" style="width:100%"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr><td>Stotler</td><td>3338'</td><td>-1223'</td></tr> <tr><td>Bern</td><td>3473'</td><td>-1358'</td></tr> <tr><td>Howard</td><td>3544'</td><td>-1429'</td></tr> <tr><td>Heebner</td><td>3990'</td><td>-1875'</td></tr> <tr><td>LKC</td><td>4159'</td><td>-2044'</td></tr> <tr><td>BKC</td><td>4498'</td><td>-2383'</td></tr> <tr><td>Altamont</td><td>4550'</td><td>-2435'</td></tr> <tr><td>Cherokee Sh</td><td>4627'</td><td>-2512'</td></tr> <tr><td>Cherokee Sd</td><td>4633'</td><td>-2518'</td></tr> <tr><td>Mississippi</td><td>4672'</td><td>-2557'</td></tr> <tr><td>Kinderhook Sh</td><td>4711'</td><td>-2596'</td></tr> <tr><td>Viola</td><td>4738'</td><td>-2623'</td></tr> <tr><td>LTD</td><td>4829'</td><td></td></tr> <tr><td>RTD</td><td>4825'</td><td></td></tr> </tbody> </table>	Name	Top	Bottom	Stotler	3338'	-1223'	Bern	3473'	-1358'	Howard	3544'	-1429'	Heebner	3990'	-1875'	LKC	4159'	-2044'	BKC	4498'	-2383'	Altamont	4550'	-2435'	Cherokee Sh	4627'	-2512'	Cherokee Sd	4633'	-2518'	Mississippi	4672'	-2557'	Kinderhook Sh	4711'	-2596'	Viola	4738'	-2623'	LTD	4829'		RTD	4825'	
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CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	23#	438'	Lite Common	250 100	3% CaCl + 2% gel, 3% CaCl

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD      Size      Set At      Packer at      Liner Run  Yes  No

Date of First Production	Producing Method
N/A	N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	0	0	0		

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... "D & A"  
 Used on Lease  Dually Completed  
 Commingled

