

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31093

Name: Becker Oil Corporation

Address 212 First National Bldg.

City/State/Zip Ponca City, OK 74601

Purchaser: _____

Operator Contact Person: Clyde M. Becker

Phone (405) 765-8788

Contractor: Name: Cheyenne Drilling Co.

License: 5382

Wellsite Geologist: Clyde Becker, Jr.

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: 1-2894

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBYD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

1-4-94 1-12-94 1-13-94

Spud Date Date Reached TD Completion Date

API NO. 15- 093-21327-0000

County Kearny

W/2 NE NE SW Sec. 18 Twp. 24 Rge. 36 ^E_W

2310 Feet from S (circle one) Line of Section

2145 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Loeppke Well # 1

Field Name Neff

Producing Formation D&A

Elevation: Ground 3225 KB 3236

Total Depth: 5056 PBYD _____

Amount of Surface Pipe Set and Cemented at 2006 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

fast depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) D&A 4-20-94
CB

Chloride content 5000 ppm Fluid volume 600 bbl

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde M. Becker

Title President Date 1-25-94

Subscribed and sworn to before me this 25th day of January, 1994.

Notary Public Mervin Johnson

Date Commission Expires 11-14-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGB _____ Plug _____ Other _____
(Specify)

SIDE TWO

Operator Name Becker Oil Corporation Lease Name Loeppke Well # 1

Sec. ___ Top. ___ Rge. ___ East West
 County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: Dual Induction & Density Neutron Log

See geological report attached for DST's

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See geological report attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	24	2006	Howco	850	2% CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate	Top	Bottom			
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record: (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

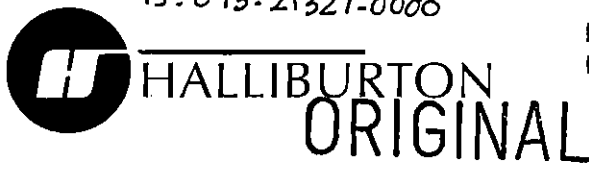
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

15.093-21327-0000

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

CUSTOMER COPY



INVOICE

INVOICE NO.	DATE
649918	01/06/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
LOEPPEKE 1		KEARNY		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		CHEYENNE	CEMENT SURFACE CASING		01/06/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
063760	PHILIP LOYD			COMPANY TRUCK	62061

CLYDE M BECKER
212 FIRST NATIONAL BLDG.
PONCA CITY, OK 74601

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	190 MI		2.75	522.50
		1 UNT			
001-016	CEMENTING CASING	2020 FT		1,290.00	1,290.00
		1 UNT			
030-018	CEMENTING PLUG SW, PLASTIC TOP	8 5/8 IN		130.00	130.00
		1 EA			
001-018	CEMENTING CASING - ADD HRS	1 HR		235.00	235.00
		1 UNT			
16A	CASING SHOE - 8 5/8" BRD THD.	1 EA		161.00	161.00
830.2171					
24A	INSERT FLOAT VALVE - 8 5/8" BRD	1 EA		171.00	171.00
815.19502					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1 EA		55.00	55.00
815.19311					
40	CENTRALIZER-8-5/8 X 12-1/4	4 EA		72.00	288.00
806.60059					
350	HALLIBURTON WELD-A	1 LB		14.50	14.50
890.10802					
504-050	CEMENT - PREMIUM PLUS	150 SK		9.96	1,494.00
504-120	CEMENT - HALL. LIGHT PREM PLUS	700 SK		8.75	6,125.00
507-210	FLOCELE	213 LB		1.40	298.20
509-406	ANHYDROUS CALCIUM CHLORIDE	15 SK		28.25	423.75
500-207	BULK SERVICE CHARGE	894 CFT		1.35	1,206.90
500-306	MILEAGE CMTG MAT DEL OR RETURN	1281.072 TMI		.95	1,217.02

INVOICE SUBTOTAL 13,631.87

DISCOUNT-(BID) 4,771.13-
INVOICE BID AMOUNT 8,860.74

*--KANSAS STATE SALES TAX 348.96

***** CONTINUED ON NEXT PAGE

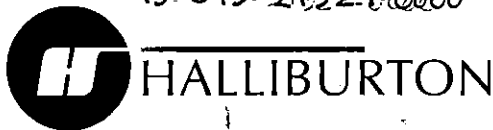
RECEIVED
STATE CORPORATE COMMISSION
JAN 23 1994

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

15-093-21327-0000

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

CUSTOMER COPY



INVOICE

ORIGINAL

INVOICE NO.	DATE
649918	01/06/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
LOEPPEKE 1		KEARNY		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
LIBERAL		CHEYENNE		CEMENT SURFACE CASING	
TICKET DATE					
01/06/1994					
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
063760	PHILIP LOYD			COMPANY TRUCK	62061

CLYDE M BECKER
212 FIRST NATIONAL BLDG.
PONCA CITY, OK 74601

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	*--SEWARD COUNTY SALES TAX				75.29
	1- 2X-94				
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$9,304.99

DBA 4-20-94
CB

RECEIVED
STATE OF OKLAHOMA
JAN 23 1994
CONSERVATION DIVISION
Wenta, Kansas

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15-093-211327-0000

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

CUSTOMER COPY



HALLIBURTON
ORIGINAL

INVOICE

INVOICE NO.	DATE
574524	01/13/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
LOEPPKE 1		KEARNY		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		CHEYENNE	PLUG TO ABANDON		01/13/1994
AGCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
063760	PHILIP LOYD			COMPANY TRUCK	62366

CLYDE M BECKER
212 FIRST NATIONAL BLDG.
PONCA CITY, OK 74601

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	65	MI	2.75	178.75
		1	UNT		
009-019	PLUGGING BK SPOT CEMENT OR MUD	3500	FT	1,445.00	5,057.50
		1	UNT		
504-043	CEMENT - PREMIUM	141	SK	9.44	1,331.04
506-105	POZMIX A	6956	LB	.067	466.05
507-277	HALLIBURTON-GEL BENTONITE	8	SK	15.50	124.00
500-207	BULK SERVICE CHARGE	251	CFT	1.35	338.85
500-306	MILEAGE CMTG MAT DEL OR RETURN	342.768	TMI	.95	325.63
INVOICE SUBTOTAL					4,209.32
DISCOUNT-(BID)					691.37
INVOICE BID AMOUNT					3,577.95

RECEIVED
STATE CORPORATION COMMISSION
JAN 23 1994
CONSERVATION DIVISION
Wichita, Kansas

INVOICE TOTAL - PLEASE PAY THIS AMOUNT ***** \$3,577.95

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