

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 093-21,403-00-00 ORIGINAL

County Kearny

Appx. N/2 N/2 SW Sec. 18 Twp. 24S Rge. 36 E
XW

Operator: License # 5135

2310 Feet from (SYN) (circle one) Line of Section

Name: John O. Farmer, Inc.

1250 Feet from E(W) (circle one) Line of Section

Address P.O. Box 352

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

City/State/Zip Russell, KS 67665

Lease Name Loeppke "B" Well # 1

Purchaser: N/A

Field Name Neff

Operator Contact Person: Martin K. Dubois

Producing Formation None

Phone (913) 483-3144

Elevation: Ground 3229' KB 3234'

Contractor: Name: Abercrombie RTD, Inc.

Total Depth 5080' PBDT

License: 30684

Amount of Surface Pipe Set and Cemented at 1602 Feet

Wellsite Geologist: Martin K. Dubois

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan D&A 99 11-4-95
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 27,000 ppm Fluid volume 1,800 bbls

Well Name: _____

Dewatering method used evaporation.

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: (not hauled)

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

10-15-94 10-22-94
Spud Date Date Reached TD Completion Date

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III
John O. Farmer III
Title President Date 2-10-95

Subscribed and sworn to before me this 10th day of February, 19 95.

Notary Public Margaret A. Schulte
Margaret A. Schulte

Date Commission Expires _____



2-13-95
STATE CORPORATION COMMISSION
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
FEB 13 1995

Operator Name John O. Farmer, Inc. Lease Name Loeppke "B" Well # 12

Sec. 18 Twp. 24S Rge. 36 East West County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base/Anhydrite	2012'	(+1222)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Wabaunsee	2573'	(+661)
List All E.Logs Run:		Heebner	3784'	(-550)
Dual Induction Log		Lansing	4837'	(-603)
Dual Compensated Porosity Log		Stark	4168'	(-934)
		Marmaton	4356'	(-1122)
		Morrow	4761'	(-1527)
		Mississippi	4870'	(-1636)
		St. Louis "C"	4982'	(-1748)
		L.T.D.	5078'	(-1834)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1602'	Lite	450	3% C.C. floeal 1/4#
					Common	200	2% gel, 3% C.C. 1/4# floeal

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
D&A	

Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

15-093-21403-0000

ORIGINAL

Phone 913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC. 0007827

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	10-16-94	Sec.	18	Twp.	24 ^S	Range	36 ^W	Called Out		On Location	11:00 Pm	Job Start		Finish	6:00 AM
Lease	Loeppke	Well No.	B-1	Location	Lakin 21-N-31-34-W			County	Kearny		State	Kan			
Contractor	Abocrambie				Owner	Same									
Type Job	Surface														
Hole Size	12 1/4		T.D.	1603'											
Csg.	8 5/8		Depth	1602'											
Tbg. Size															
Drill Pipe															
Tool															
Cement Left in Csg.	43'		Shoe Joint	43'											
Press Max.															
Meas Line	Displace ✓ 99.6'														
Perf.															

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: John O. Farmer, Inc.
Street:
City: State:
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X
Harry Fisher
CEMENT

Amount Ordered: 200 SKS CON, 3%CC-2 1/2" / 1", 1/4" lbs FLO 1
Consisting of: 450 ~~SKS~~ SKS Lite, 3%CC-1/4" lbs FLO 2

Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	

Sales Tax

Handling: 1⁰⁰ per SK
Mileage: 4¢ per SK/mile

Sub Total
Total

Floating Equipment: 8 5/8

- 1- Texas Pattern Guide Shoe
- 1- AFU insert
- 1- ~~insert~~
- 3- Centralizers

STAMP
FEB 1 1995

EQUIPMENT			
Pumptrk	No.	Cementer	Walt
		Helper	Wayne
Pumptrk	No.	Cementer	
		Helper	
Bulktrk		Driver	Terry
		Driver	Dana

DEPTH of Job	
Reference:	Pump truck
	8 5/8" Bull or Plus
	2 25¢ per mile
	Sub Total
	Tax
	Total

Remarks: Floct Held
Cement Die Circ
Thick

ORIGINAL

Phone 913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

NEW

ALLIED CEMENTING CO., INC. 0007807
Home Office P. O. Box 31 Russell, Kansas 67665

Date	10-22-94	Sec.	18	Twp.	24	Range	35	Called Out	9:00 PM	On Location	11:00 PM	Job Start	1:10 AM	Finish	4:30 AM
Lease	Leapake "B"		Well No.	1		Location	2 1/2 W Lakin		County	Kearny		State	KS		
Contractor	Abercrombie Rig 4														
Type Job	PTA														
Hole Size	7 1/8		T.D.	5080'											
Csg.			Depth												
Tbg. Size			Depth												
Drill Pipe			Depth	3000'											
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.															

Owner John O Farmer

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To John O Farmer

Street P.O. Box 352

City Russell State KS 67665

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X *[Handwritten]*

CEMENT

Amount Ordered 255 sks 60/40 62% (30) 1/4" flow

Consisting of

Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	
Handling	
Mileage	
Sub Total	
Total	

Floating Equipment

EQUIPMENT

No.	Cementor	<i>Dean</i>
Pumptrk 300	Helper	<i>Wayne</i>
No.	Cementor	
Pumptrk	Helper	
	Driver	<i>A. Co.</i>
Bulktrk		
Bulktrk	Driver	

DEPTH of Job 3000'

Reference:	Pump Trk Chrg	
	2 1/2 mi	
	Dry Hole Plug 8 1/2"	
	Sub Total	
	Tax	
	Total	

Remarks:

1st Plug 3000' w/ 100 sks

2nd Plug 2017' w/ 40 sks

3rd Plug 1640' w/ 50 sks

4th Plug 800' w/ 40 sks

110' Plug w/ 20 sks

STATE OF KANSAS

FEB 23 1995

SOME RIGHTS RESERVED

Thank you