

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

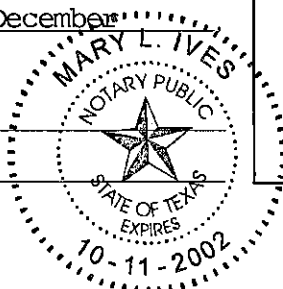
Operator: License # 7117  
Name: Colorado Interstate Gas Company  
Address: P.O. Box 1087  
City/State/Zip: Colorado Springs, CO 80903  
Purchaser: Dennis Howard  
Operator Contact Person: Dennis Howard  
Phone: (719) 520-4232  
Contractor: Name: The Loftis Company  
License: 32437 12-6-99  
Wellsite Geologist: N/A  
Designate Type of Completion:  
☐ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW ☐ Cathodic  
☐ Dry ☒ \*\* Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: N/A  
Well Name: N/A  
Original Comp. Date: N/A Original Total Depth: N/A  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No.  
☐ Dual Completion ☐ Docket No.  
☐ Other (SWD or Enhr.?) ☐ Docket No.  
06/21/99\*\* 06/24/99  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date  
**\*\*Cathodic Protection Well**

API No. 15 - 093-216450000  
County: Kearney  
NW SW SW -SW Sec. 18 Twp. 24 S. R. 36 ☐ East ☒ West  
410' feet from S / N (circle one) Line of Section  
80' feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: N/A Well #: 40745-1  
Field Name: Lakin-Denver 2A-20" ML  
Producing Formation: N/A  
Elevation: Ground: 3200' Kelly Bushing: N/A  
Total Depth: 250' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 40'/40' Feet  
\*Cemented by The Loftis Company  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set N/A Feet  
If Alternate II completion, cement circulated from 0 (Surface)  
feet depth to 40 w/ 20 sx cmt.  
Portland Type I & II (Neat Mixture)  
Drilling Fluid Management Plan ALT 3 10-10-00 JK  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_ \*\* Please see  
Location of fluid disposal if hauled offsite: Form CDP-1 and  
Form CDP-4 Attached  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mary L. Ives  
Title: Partner Date: 12/01/99  
Subscribed and sworn to before me this 1st day of December  
19 99  
Notary Public: Mary L. Ives  
Date Commission Expires: 10-11-2002



KCC Office Use ONLY

NO Letter of Confidentiality Attached  
If Denied, Yes ☐ Date: \_\_\_\_\_  
☐ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution

ORIGINAL

Operator Name: Colorado Interstate Gas Co. Lease Name: N/A Well #: 40745-1  
 Sec. 18 Twp. 24 S. R. 36 ☐ East ☒ West County: Kearney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Top Soil	0	
Sand & Gravel	20	
Brown Clay	110	
Sand	215	

### CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Casing	12"	6.625"	3.535	40'	Portland	20	Portland
					Type I & II (Neat mixture)		

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A				
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
N/A				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
N/A				

Disposition of Gas METHOD OF COMPLETION N/A Production Interval

☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
 (If vented, Sumit ACO-18) ☐ Other (Specify) \_\_\_\_\_

KANSAS CORPORATION COMMISSION

DEC 06 1999

CONSERVATION DIVISION  
 Topeka, KS

M1457