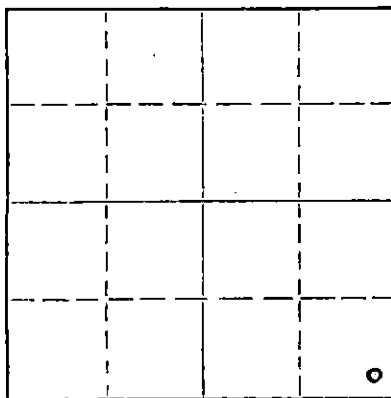


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Pawnee County, Sec. 33 Twp. 22 Rge. 17 (E) 17 (W)
Location as "NE/CNW%SW%" or footage from lines SE SE SE
Lease Owner Colorado Oil & Gas Corporation
Lease Name Hutchinson "G" Well No. 1
Office Address Box 1030 Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed December 16 19 54
Application for plugging filed February 6 19 61
Application for plugging approved February 8 19 61
Plugging commenced February 12 19 61
Plugging completed February 18 19 61
Reason for abandonment of well or producing formation Production Depleted

If a producing well is abandoned, date of last production January 31 19 61
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Frank Broadfoot
Producing formation Conglomerate Chert Depth to top 4118 Bottom 4239 Total Depth of Well 4263 Feet
Show depth and thickness of all water, oil and gas formations. 4149 PBTD

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	205'	None
				5-1/2"	4259	3333

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Fill hole with sand from 4149 to 4049
Ran 4 sack cement from 4049 to 4020
Halliburton pumped 60 bbls. mud and 75 sacks cement to base of cellar

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MAR 1 1961
CONSERVATION DIVISION
Wichita, Kansas

20
3-1-61
10

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Morgan Well Plugging Service
Address 102 West 18th Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Bill K. Henrichs (employee of owner) or (~~owner~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs
Box 1030, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 28 day of February, 19 61

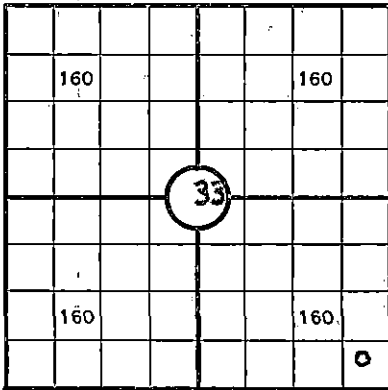
My commission expires August 19, 1963
Helen L. Martin Notary Public.



THE DERBY OIL COMPANY WELL RECORD

PRODUCTION DEPARTMENT

640 Acres
N



LEASE HUTCHINSON "G" WELL NO. 1

RECORD COMPILED August 27 1956 BY Bill K. Henrichs

LOCATION SE SE SE ACRES 80

330 FT. FROM East LINE 330 FT. FROM South LINE OF

SEC. 33 TWP. 22S RGE. 17W COUNTY Pawnee STATE Kansas

STAKED BY Honaker Drilling, Inc. DATE _____ 19__

ELEVATION: GND. 2050 D. F. 2052 K. B. 2055

ALL MEASUREMENTS ARE FROM Kelly Bushing WHICH IS 5.5 FT. ABOVE BRADEN HEAD.

POOL: Garfield

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	11-11-54	11-27-54	0	4263	Honaker Drlg., Inc.
CABLE	12-9-54	12-16-54	4263	4241	Peters Drlg. Co.

PRODUCTION DATA

DATE	OIL	WATER	TYPE OF TEST	REMARKS
				Gas Well - Shut In.

CASING AND TUBING RECORD

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	CEMENT		REMARKS
							SACKS	TYPE ESTIMATED TOP	
12-1/4	205	8-5/8"	24#		Used	205	175 Common	Surface	3 sacks c.c.
7-7/8	4263	5-1/2"	15.50#	8rd	New, J-55, SS	4258 1/2	175 Common	3325	

SCRATCHERS

CENTRALIZERS

FLOAT EQUIPMENT

FROM	TO	NO.	DEPTH	NO.

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Shoe Joint: 35.26

WELL LOG - (CONTINUED)

FORMATION	FROM	TO	NO. OF FEET	FORMATION	FROM	TO	DEPTH FEET
Sand & Gravel	0	20	20	Core No. 1	4100	4112	9'
Clay	20	165	145	Core No. 2	4112	4130	14' - 6"
Blue Shale	165	350	185	Core No. 3	4130	4141	6' - 6"
Red Bed	350	600	250	Core No. 4	4141	4151	10'
Red Bed & Shale	600	1125	525	Core No. 5	4151	4165	4'
Anhydrite	1125	1155	30				
Shale & Shells	1155	1540	385				
Salt	1540	1610	70				
Lime & Shale	1610	3815	2205				
Lime	3815	4188	373				
Lime & Chert	4188	4263	75				
R.F.D.							

GEOLOGICAL DATA

FORMATION	TOP	SUB-SEA DATUM	REMARKS (OIL OR GAS SHOWS)
Heebner	3576	-1521	
Brown Lime	3683	-1628	
Lensing	3691	-1636	
Congl. Shale	4097	-2042	
Congl. Sand	4102	-2047	
Congl. Chert	4118	-2063	
Viola Dolo.	4239	-2184	
R.F.D.	4263	-2208	
C.T.T.D. (Drir.)	4241	-2186	
C.T.T.D. (Hallib.)	4247	-2192	

WELL RECORD-(CONTINUED)

WELL NO. 1

LEASE HUTCHINSON "G"

DRILL STEM TESTS

FORMATION TESTED	FROM	TO	TIME OPEN	RESULTS (Blow, Recovery, BHP, FP)
Congl. Sand	4101	4112	60"	Gas to surf./1". Est. 3,690 MCF. Rec. 30' S.W. I.F.P. 1230#, P.F.P. 1230#. BHP 1400#/30".
Congl. Chert	4129	4141	60"	Gas to surf./20". Rec. 30' mud. BHP 1220#/60".
Congl. Chert	4153	4188	2 hrs.	Fair to poor blow. Rec. 180' gas / 60' oil specked mud. BHP 100#/60".

SURVEYS (LOGS)

TYPE	COMPANY	DATE
Guard	Halliburton	11-26-54
Gamma Ray-Neutron	Halliburton	12-10-54

COMPLETION RECORD

C.O. to 4241'. (Hallib. shows 4247'). Perf. 28/4182-4190'. Vry. sh. S.O. on gun. Treated w/250 MCA / 1500 oil / 1500# sand. Max. press 2300#. Swbd. load back. Swbd. .75 BOPH / 2.75 B.W.P.H.. Set bridge plug @ 4162'. Perf. 38/4158-4162'. Sl. S.O. on gun. Bld. 2 G.W. w/scum oil. Treated w/250 MCA / 1200 oil / 1200# sand. Max. press 2200#, broke to 2100#, min. press. 1850#. Short 79 bbbls. rec. on load. Testing 1/2 BOPH / 2-1/2 BWPH. Set bridge plug @ 4146'. Perf. 57/4119-4136'. Bld. 3 G.O.. Treated w/250 MCA / 5000 oil / 3800# sand. Max. press 4700#, min. press. 2800#, finished on 100#. Swbd. load 1-1/2 hrs well started to flow. Flowed load back. Making too much gas to keep oil in tank. Shut in to set separator. Tested thru separator. Producing gas and wtr. (2 BPH), no oil. Sqzd. perfs. 4119-4136'. w/184 sx cmt.. Max. press 4500#. Drilled cmt. & drove plug @ 4146' to 4205'. Sqzd. perfs. 4158-62 & 4182-90 w/ 190 sx. cmt. Max. press. 4000#. Drilled cmt. to 4149'. Perf. 29/4136-4140'. Bld. 2 hrs., no fluid. Fraced. Max. press. 4500#, broke to 3700#, final press. 1200#. P.D. to 0#/14". Short 83 bbbls. rec. load. Treated w/ 500 MCA. Max. press 1500#, broke to 1200#, on vacuum at end. Swbd. & flowed load back. Tested all gas 8 hrs., no oil. Tested thru separator. 2 BW/24 hrs., no oil. Well shut in.

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WELL RECORDS

WELL RECORD - (CONTINUED)

ACIDIZING RECORD

DATE	12-11-54	12-13-54	12-15-54	3-19-55	3-20-55
QUANTITY (GALS.)	*	*	*	*	500 MCA
MAX. TUB. PR.			4700#	4500#	1500#
MAX. CAS'G PR.	2300#	2200#			
BLANKET					
HOURS					
METHOD					
	4182-4190	4158-4162	4119-4136	4136-4140	4136-4140
	*250 MCA / 1500	*250 MCA / 1200	*250 MCA / 5000	*Sand-oil Frac.	
	oil / 1500# SA.	oil / 1200# SA.	oil / 3800# SA.		
OIL BEFORE	Vry. sl. show	Scum	7 GPH	-0-	-0-
OIL AFTER	.75 BPH	Short on load	0	Short on load	-0-
WATER BEFORE	0	2 GPH	2 GPH	-0-	-0-
WATER AFTER	2.75 BPH	2.50 BPH	2 BPH	-0-	2 Bbls/24 hrs.
DONE BY	Halliburton	Halliburton	Halliburton	Halliburton	Halliburton

DEFLECTION

PLUGGING RECORD

DEPTH	ANGLE	V. CORR.	START	FINISH
			19'	19'
GIVE RECORD OF PLUGS DRIVEN, CEMENT, ROCK, ETC., MUD AND HOW PLACED, AND ALL PIPE LEFT IN HOLE.				

ADDITIONAL INFORMATION & RECOMMENDATIONS

HONAKER DRUG., INC.
2008 LAKIN
GREAT BEND, KANSAS

DRILLERS LOG

COLORADO OIL & GAS CORP.

Hutchinson O Well No. 1

Loc: SE SE SE

Sec: 33-22-17

Pawnee County, Kansas

Contractor: Honaker Drig., Inc.

Comm: 11-11-54

Comp: 11-27-54

Elevation: 2052 D.F.

Total Depth: 4260'

Casing: 8-5/8" set @ 205'

5-1/2" set @ 4260'

0	20	Sand & Gravel	
20	165	Clay	
165	350	Blue Shale	8-5/8" casing cemented @ 205'
350	600	Red Bed	with 175 sacks cement and 3
600	1125	Red Bed & Shales	sacks calcium chloride.
1125	1155	Anhydrite	
1155	1540	Shells & Shale	
1540	1610	Salt	
1610	3815	Lime & Shale	
3815	4188	Lime	
4188	4260	Lime & Chert	
4260		Total Rotary Depth.	5-1/2" casing cemented @ 4260' with 175 sacks cement.

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WICHITA, KANSAS

I certify that this is the true and correct copy of the
above log, to the best of my knowledge.

A. J. Hobbs

Subscribed and sworn to before me this 30th day of

November, 1954.

Paul W. Fisher
Notary Public

My Commission Expires: 6-25-55