

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Pawnee County, Sec. 33 Twp. 22 S. Rge. 16 West (E) (W)

Location as "NE/CNW/SE/SW" or footage from lines NW, NW NW of Section 33
Lease Owner CHESKEY Well Actually WAS Center NW 1/4 of NW 1/4
Lease Name Ehrlich Drilling Company Well No. I
Office Address Box 338, Wilson, Kansas 67490

Character of Well (completed as Oil, Gas or Dry Hole) dry hole
Date well completed October 31 19 70
Application for plugging filed January 8 19 71
Application for plugging approved January 11 19 71
Plugging commenced January 20 19 71
Plugging completed January 20 19 71

Reason for abandonment of well or producing formation gas depleted on new well

If a producing well is abandoned, date of last production October 31 19 70
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Leo Masey Box 582, Hays, Kansas
Producing formation Cherty Conglomerate Depth to top 4064 Bottom 4087 Total Depth of Well 4145 Feet
Show depth and thickness of all water, oil and gas formations. Gas zone perforation: 4064 to 4069; 4115 to 4118; 4082 to 4087 4032 1/2 to 4034 1/2
CASING RECORD

OIL, GAS OR WATER RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 - 5/8th	279	279 none
Cherty Conglomerate	natural gas	4064	4087	5 1/2	4145	2237.11

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

1/15/71: Filled hole with sand from 4145 to 4000 feet; ran 5 sacks of cement from 4000 to 3970 feet. Shot at 3226; 3438; working 27" tension.

1/16/71: Shot at 3318; 3212; 3113; 3016; 2950 feet

1/18/71: Shot at 2825; 2707; 2608; 2512 working pipe

1/19/71: Shot at 2414; 2314; 2225 & started out with pipe.

1/20/71: Pumped 3 sacks of hulls; 20 sacks of gel mud and 100 sacks common cement to surface with mud pump.

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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Glenn & Smith Pipe Pulling Co., Permit # 396
Address Box 156, Ellinwood, Kansas 67526

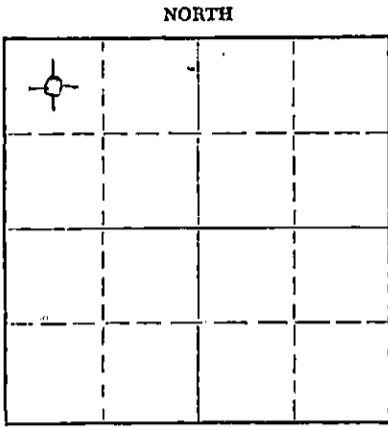
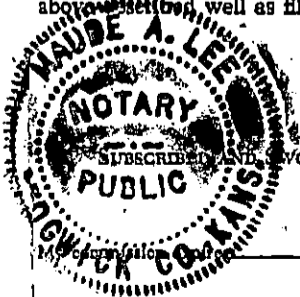
STATE OF KANSAS COUNTY OF Sedgwick, ss.
Julius Ehrlich, sole owner (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed and that the same are true and correct. So help me God.

(Signature) Julius Ehrlich
Box 338, E Wilson, Kansas 67490
(Address)

SWORN to before me this 24th day of March 19 71

March 31, 1974

Maude A. Lee
Maude A. Lee Notary Public.



15-145-20166-0000

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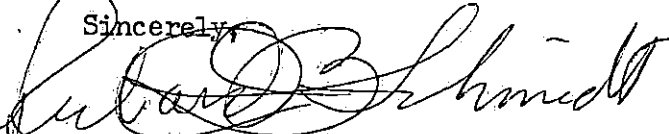
JAN 11 1971

CONSERVATION DIVISION
Wichita, Kansas

It is contemplated that the CHESKY WELL
will be plugged sometime this month,
as described on the enclosed driller's log.

I do not know if a plugging application has
been made, but have been informed that
it is contemplated to plug this well
sometime this month by Ehrlich Drilling
Company , Box 383, Wilson, Kansas 67490.

Sincerely,



Richard B. Schmidt

1219 College Avenue
Topeka, Kansas 66604

Jan. 8, 1971

24 HOUR SERVICE

316-792-4347
GREAT BEND, KANSAS

913-434-2212
PLAINVILLE, KANSAS



CALL COLLECT

316-264-3369
WICHITA, KANSAS

806-435-5476
PERRYTON, TEXAS

COMPLETE RENTAL AND FISHING SERVICE

W E L L L O G

Chesky # 1

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Wichita, Kansas

Location: Exact center of the Northwest Quarter (NW $\frac{1}{4}$) of the Northwest Quarter [NW $\frac{1}{4}$] of Section 33, Township 22 South, Range 16 West, PAWNEE COUNTY, KANSAS
Commenced: September 24, 1970
Completed: Oct. 8, 1970

Operator: EHRLICH DRILLING COMPANY
P. O. Box 383
Wilson, Kansas 67490
Total depth: 4170 feet

Contractor: EHRLICH DRILLING COMPANY
P. O. Box 383
Wilson, Kansas 67490
Elevation: 2055 K. B. ESTIMATED

Casing Record: 279 feet of 8 -5/8ths surface cemented with 100 sacks
4165 feet of 5 $\frac{1}{2}$ casing cemented with 100 sacks of cemente, all by Globe Oil Well Cementing Inc.
PRODUCTION: D & A

- - * * L O G * * - -

(Figures indicate bottom of formations except where noted)

Surface soil	4	Top Wabaunsee group	2810
Dunne sand	15	Top Howard lime	3134
Cheyenne Sandstone	270	Severy shale	3170
White horse formation	335	Top Topeka lime	3170
Dog Creek	390	Top Queen Hill shale	3428
Flower Pot shale	505	Top Heebner shale	3542
Cedar Hill sandstone	575	Top Doulgas section	3584
Salt Plains sandstone	850	Top I A T A N	3660
Harper siltstone	1054	Top LANSING limes	3668
Stone Corral top	1054	Base Kansas City limes	3926
Stone Corral	1074	Top Cherty Conglomerate	4063
Ninnescah shale	1330	Top First Simpson shale	4094
Hutchinson salt top	1500	Top SIMPSON SAND	4114
Hutchinson salt	1865	Top Second Simpson shale	4120
Top Chase lime group	2080	Rotary total depth	4170
Top Council Grove group	2485	NO ARBUCKLE RECOVERED	

An electric log by Great Guns, Hays, Kansas, was run inside the production casing.

NO Drill stem tests or cores were taken.

The CHERTY CONGLOMERATE formation was perforated with 4 holes per foot from 4069 to 4064; from 4087 to 4082 feet. Recovered a small show of natural gas. Cleaned up with 250 gallons of mud acid and lost most of natural gas.

It should be noted that according to the Gamma Ray - Neutron electric log, the CONGLOMERATE CHERT Section is not fully developed or as clean of a zone as in the Snowberger wells to the northwest. Structurally, this Chesky well is much higher than these Snowberger wells; thus on the east side of what appears to be a strata trap type pool. It appears to be too low to contain the factors for a structural type pool. THERE WERE NO SHOWS WHATSOEVER IN THE LANSING-KANSAS CITY GROUP OBSERVED.

The undersigned, RICHARD B. SCHMIDT, 1219 College Avenue, Topeka, Kansas 66604, petroleum exploration consultant, for the above named operator had charge of the geological supervision and hereby certifies that the above log is a true and correct log of the formations encountered in drilling the above well as reflected by the daily drilling reports, drilling time log and all the electric log and sample datum.

Richard B. Schmidt

