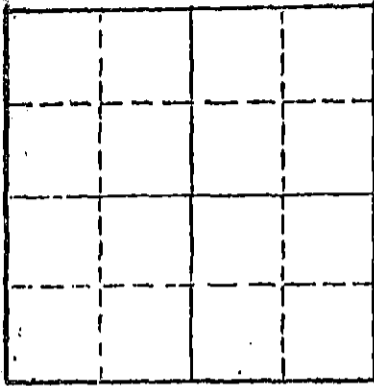


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Pawnee County, Sec 34 Twp 22 Rge 16 (E) (W)
Location as "NE/CNW/SE/SW" or footage from lines NE SW
Lease Owner Halliburton Oil Producing Company
Lease Name Harris #1 Well No.
Office Address Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 10/29/74 19
Plugging completed 11/8/74 19
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Massey
Producing formation Depth to top Bottom Total Depth of Well 4150 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	1039	none
				4 1/2"	4147	3392'
RECEIVED STATE CORPORATION COMMISSION DEC 16 1974 CONSERVATION DIVISION Wichita, Kansas						
			12-16-74			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pumped 25 sacks cement to 3800' at 1500 lbs. pressure. Shot pipe at 3472', 3389', worked pipe at no gain in tension. Pumped 40 barrels oil to 3300', worked pipe loose and pulled 105 joints. Set 10' rock bridge at 400' and ran 5 1/2 yards ready mix to top.

PLUGGING COMPLETE.

RECEIVED
DEC 13 1974

HALLIBURTON OIL PRODUCING CO.
CORP. CHECKED

Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

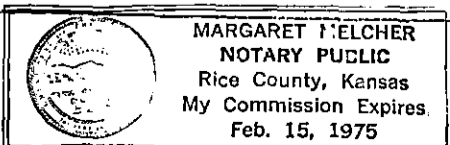
(Signature) Noel Knight
CHASE, KANSAS

(Address)

SUBSCRIBED AND SWORN TO before me this 11th day of December 1974

Margaret Melcher
Notary Public.

My commission expires



15-145-00458-0001

Harris Lsc

3100 DST 4133-41 OPEN 30"
Rec. 30' MUD, V. SLT GAS CUT
DK GR TO BLK COLOR
INDICATING SOL. STRONG
ODOR SUL.

3200 DST 4133-56 T.D. OPEN 48"
Rec. 30' SBT OIL - GAS
CUT SULPHUR WATER

3300 SAMPLES FROM 1035 TO 3470
AVAILABLE BDT NOT LOGGED
9/14 to 9/17/48
B.R.T.

3500 GR F. MEALY LS - GR DNS - V FI XTLN LS -

HEED. 3542 TORONTO
3600 4A BLK CARB SHALE
52 WH CHKY TO FI XTLN LS.

3600 GR V F SILTY SHALE

BROWN LANSING 3657 (1599)
3700 4C BRN T. Y FI XTLN LS -
58 WH CHKY LS -

3800 SLT MOT GR V FI GRAN OOL. LS - No STA

3800 SCAT. OOLACASTS - NO STN - TR CNT

3900

4000 SPEAK RUST COLORED ARG TO FI XTLN LS -

P.B.C.
24 var-colored opal chls - Reworked Viola
GR DNS CNT - SCAT. ASPH STN -

VIOLA CHL
32 BUFF DAS CHKY CNT - FAINT DEAD STN - FAINT ODOR
44

SIMPSON
4100 41 4130
2063
2067
GRL SIMP SH - THIN SCAT STREAKS
SD - SLT ASPH STN - SLT OOL

RECEIVED
STATE CORPORATION COMMISSION

AUG 2 1974

CONSERVATION DIVISION
Wichita, Kansas

Samples Start @ 3530'

3530 gray, buff, f. uln. lsd
3535 block sh.
3540 gray, f. uln. lsd
3545 gray sh., red in streaks.
3550 wh. dsc. to f. uln. lsd.
Heebner 3540

3550 gray sh., red & sandy in streaks

3650 4E gray, buff, f. uln. lsd
51 gray sh., red in streaks
52 gray to buff, dsc. to f. uln. lsd
53 gray sh.
54 cream, dsc. to f. uln. lsd
55 gray sh.
56 cream, dsc. to f. uln. cherty lsd
Lansing 3658

3700 cream to gray, dsc. to f. uln. lsd
partly cherty.

3800 cream, dsc. to f. uln., cherty lsd, scattered
oostic porosity.

3850 gray, porous, oostic lsd

3900 cream, dsc. to f. uln. lsd

3950 gray sh.

4000 cream to gray, porous, oostic lsd

4050 gray sh.

4100 cream, dsc. to f. uln. lsd

4150 gray sh breaks
cream, dsc. to f. uln. lsd., scat oostic porosity

4200 gray sh

4250 cream to gray, dsc. to f. uln. lsd. w gray sh breaks

4300 iron-stained, f. uln., pseudo-oostic lsd

4350 gray sh., red in streaks.
red, yellow buff, f. uln., cherty, oostic lsd

4400 gray sh., red in streaks
cream to gray, dsc. to f. uln. lsd
gray sh., red in streaks
variegated sh. & varicolored chert.
Penn. Basal
Cong. 4074

4450 Reworked Viola & Simpson 4045

4500 dominantly reworked residual Viola chert, w staining in part & included pebbles of yellow & brown, iron-stained, sandy, brown oolomite.
Simpson 4098
4550 wh. co. grained, argill. to sub-rounded, sh
olive-green, sub-waxy sh., with thin beds of

See log by R1