

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 093-20847

~~CONFIDENTIAL~~

County Kearney

- SW - SE Sec. 18 Twp. 24S Rge. 36 X W Ke

Operator: License # 5363

ORIGINAL

660 Feet from S (circle one) Line of Section

Name: BEREXCO INC

1980 Feet from E (circle one) Line of Section

Address 970 Fourth Financial Center

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Neff Well # 1-18

Purchaser: Central Crude Corporation

Field Name _____

Operator Contact Person: Evan Mayhew

Producing Formation Lansing

Phone (316) 265-3311

Elevation: Ground 3195 KB 3208

Contractor: Name: _____

Total Depth 5555 PBTD 3871

License: _____

Amount of Surface Pipe Set and Cemented at _____ Feet

Wellsite Geologist: _____

Multiple Stage Cementing Collar Used? _____ Yes _____ No

Designate Type of Completion

If yes, show depth set _____ Feet

 New Well Re-Entry XX Workover

If Alternate II completion, cement circulated from _____

X Oil SWD SLOW Temp. Abd.

feet depth to _____ w/ _____ ex cmt.

 Gas ENHR SIGM

Drilling Fluid Management Plan 3-11-97
(Data must be collected from the Reserve Pit)

 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: BEREXCO INC

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: Neff #1-18

Dewatering method used _____

Comp. Date 3/1/86 Old Total Depth 5555'

Location of fluid disposal if hauled offsite: _____

 Deepening Re-perf. Conv. to Inj/SWD

Operator Name _____

X Plug Back 3871 PBTD

Lease Name _____ License No. _____

 Commingled Docket No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

 Dual Completion Docket No. _____

County _____ Docket No. _____

 Other (SWD or Inj?) Docket No. _____

8/20/91 8/29/91 8/29/91

Spud Date 8/20/91 Date Reached TD 8/29/91 Completion Date 8/29/91

Start WO _____ END WO _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan C Mayhew

Title Division Engineer Date 7-22-93

Subscribed and sworn to before me this 22nd day of July 1993.

Notary Public Kimberly N. Comer

Date Commission Expires July 14, 1996

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

RECEIVED

DISTRIBUTION

 KCC

 KGS

 SWD/Rep

 Plug

 Other

FEB 23 1993

CONSERVATION DIVISION
Wichita, Kansas

KIMBERLY N. COMER
My Appt. Exp. 7-19-96

PI

Operator Name BEREXCO INC Lease Name Neff Well # 1-18

Sec. 18 Twp. 24S Rge. 36 East West County Kearney

WARNING

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3845'-3848' (Producing above a RBP set @ 3871')	500 gals 15% HCL	3845'-48'

TUBING RECORD Size 2-7/8" Set At 3871' Packer At 3871' Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours:	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	100		0		1			38°

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease (If vented, submit ACD-18.) Open Hole Perf. Dually Comp. Commingled 3845'-48'
 Other (Specify)