

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form duplicate must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

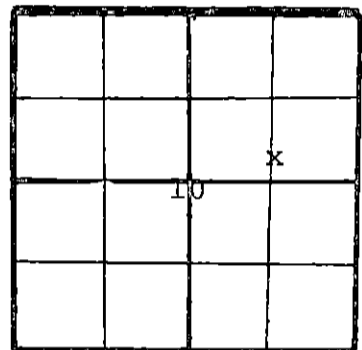
OPERATOR American Energies Corporation API NO. 15-083-20,931-0000
 ADDRESS 575 Fourth Financial Center COUNTY Hodgeman
Wichita, Kansas 67202 FIELD Armstrong North
 **CONTACT PERSON Ronald S. Schraeder LEASE Bamberger
 PHONE 316 263-5785

PURCHASER Koch Oil Co. WELL NO. A-2
 ADDRESS Box 2256 WELL LOCATION C S/2 S/2 NE
Wichita, Ks. 67201 1320 Ft. from East Line and
 330 Ft. from South Line of
 the NE/4 SEC. 10 TWP. 22S RGE. 23W

DRILLING CONTRACTOR Husky Drilling Co., Inc.
 ADDRESS 200 East First, Suite 500
Wichita, Kansas 67202

PLUGGING CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 4613 PBTD _____
 SPUD DATE 11-2-81 DATE COMPLETED 11-28-81
 ELEV: GR 2363 DF 2365 KB 2368



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS
 MISC. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set - surface, intermediate, production, etc. (New) / (USED) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	441'KB	60/40 poz.	300	2%gel, 3% cc
Production	7-7/8"	4-1/2"	10.5#	4610'KB	RFC	100	500 gallons mud flush
		Top cement @ 3400'					

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
		None			

TUBING RECORD		
Size	Setting depth	Packer set of
2 3/8"	4609	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
750 Gallons MOD 202	4610-13' (Open Hole)

TEST DATE:		PRODUCTION			
Date of first production	3-27-82	Producing method (flowing, pumping, gas lift, etc.)	Pumping		A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 5.94 BOPD	Gas bbls. 0	Water MCF 10.4%	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)	7-12-82	
			4610-13'	RECEIVED	

** The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

CONSERVATION DIVISION
 Wichita, Kansas

Name of lowest fresh water producing stratum unknown Depth _____
 Estimated height of cement behind pipe cement circulated to surface.

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil, sand & shale.....	0	444		
Shale & Red Bed.....	444	840		
Red Bed.....	840	1040		
Sand.....	1040	1255		
Shale & Red Bed.....	1255	1635		
Shale & shells.....	1635	2200		
Shale & lime.....	2200	2570		
Shale.....	2570	3055		
Shale & lime.....	3055	4613		

DST #1 4561-4602'; 30-30-30-30"
 wk blow 8 min.; Rec: 5' mud w/
 few spks. oil; Hyd: 2376 & 2364#
 FPS: 23-23- & 11-11#; SIPS: 47 &
 23#; Temp: 96°
 DST #2 4602-13'; 30-30-60-60";
 wk to good blow thru out. Rec:
 400'; GIP: 160'; GCO: 30'; VSI;
 OG & WCM, 5% gas; 6% oil; 74% mud
 15% water; 30' oil & GCW, 5% gas,
 6% oil, 89% water; Hyd: 2400 &
 2388#; FPS: 23-35 & 47-83#; SIPS:
 1370 & 1370#; Temp: 124°.
 Preparing to log and run pipe.

Electric Log

Anhyd.	1578 +	790	+2'
Heeb	3915 -	1547	+1'
Log.	3966 -	1598	+1'
B/KC	4345 -	1977	-1'
Pan	4444 --	2076	+3'
Ckee	4535 -	2167	-1'
Cge.	4580 -	2212	-2'
Miss.	4598 -	2230	flat
MO	4610 -	2242	-2'
LTD	4613 -	2245	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Van F. Griffin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR American Energies Corporation
 OPERATOR OF THE Bamberger A#2 LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. A2 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 28th DAY OF November 19 81, AND THAT ALL
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN TO BEFORE ME THIS 9th DAY OF July 19 82

[Signature]
 NOTARY PUBLIC

MY COMMISSION EXPIRES: June 13, 1986

