

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR AMERICAN ENERGIES CORPORATION
ADDRESS 575 Fourth Financial Center
Wichita, Kansas 67202

API NO. 15-083-20,931-0000
COUNTY Hodgeman
FIELD Armstrong North

\*\*CONTACT PERSON Ronald S. Schraeder
PHONE 316-263-5785

PROD. FORMATION Osage
LEASE Bamberger "A"

PURCHASER Koch Oil Company
ADDRESS P.O. Box 2256
Wichita, Kansas

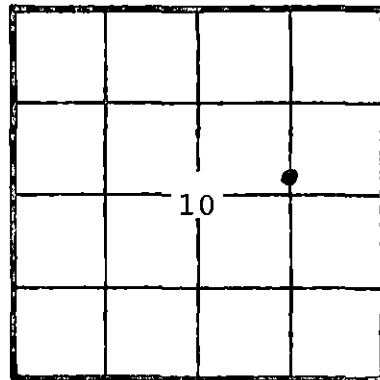
WELL NO. #2
WELL LOCATION C S/2 S/2 NE

DRILLING Husky Drilling Co.
CONTRACTOR
ADDRESS 200 E. First
Wichita, Kansas 67202

330 Ft. from South Line and
1320 Ft. from East Line of
the NE/4 SEC. 10 TWP. 22S RGE 23W

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT



KCC [check]
KGS [check]
(Office Use)

TOTAL DEPTH 4613 PBDT --

SPUD DATE 11-02-81 DATE COMPLETED 11-10-81

ELEV: GR 2363 DF 2365 KB 2368

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" w/300 SX . DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Ronald S. Schraeder OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Operations Manager (FOR)(OF) American Energies Corp. OPERATOR OF THE Bamberger "A" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. STATE CORPORATION COMMISSION FURTHER AFFIANT SAITH NOT.

SEP 15 1982

CONSERVATION DIVISION SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF September, 19 82.

(s) Ronald S. Schraeder
Ronald S. Schraeder
NOTARY PUBLIC

A. JOLENE GICK
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES JANUARY 12, 1985

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
11-08-81 DST #1 4561-4602'; 30-30-30-30" wk blow 8 min.; Rec: 5' mud w/ few spks. oil; Hyd: 2376 & 2364# FPS: 23-23- & 11-11#; SIPS: 47 & 23#; Temp: 96°				
11-09-81 DST #2 4602-13'; 30-30-60-60"; wk to good blow thru out. Rec: 400'; GIP: 160'; GCO: 30'; VSI; OG & WCM, 5% gas; 6% oil; 74% mud 15% water; 30' oil & GCW, 5% gas, 6% oil, 89% water; Hyd: 2400 & 2388#; FPS: 23-35 & 47-83#; SIPS: 1370 & 1370#; Temp: 124°.				
11-10-81 Preparing to log and run pipe.				
			Electric Log	
			Anhyd.	1578 + 790 +2'
			Heeb	3915 - 1547 +1'
			Log.	3966 - 1598 +1'
			B/KC	4345 - 1977 -1'
			Pan	4444-- 2076 +3'
			Ckee	4535 - 2167 -1'
			Cge.	4580 - 2212 -2'
			Miss.	4598 - 2230 flat
			MO	4610 - 2242 -2'
			LTD	4613 - 2245

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. Casing	12½"	8 4/8"	23#	441'	60-40 POZ	300	2% gel, 3% cc
Prod. Casing	7 7/8"	4½"	10½#	4608'	RFC	100	

LINER RECORD none			PERFORATION RECORD (Open Hole)		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					4608'-13'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4586	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Gallons 15% mud acid; 750 gals. Mod 202;	4608-13' (O.H.)

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
3-26-82	Pumping	35.5°		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	5 bbls.	0	86 % 30 MCF	N/A
Disposition of gas (vented, used on lease or sold)			Perforations	
N/A			4608-13' (O.H.)	