

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6804

Name: Lachenmayr Oil Company

Address 1103 N. Main

City/State/Zip Newton, Kansas 67114

Purchaser: \_\_\_\_\_

Operator Contact Person: Howard Lachenmayr

Phone (316) 752-3461

Contractor: Name: White and Ellis Drlg.

License: 5420

Wellsite Geologist: David D. Montague

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If ~~DAWD~~ old well info as follows:

Operator: Brunson Production

Well Name: No. 1 Siemans

Comp. Date 10/56 Old Total Depth 3635

Drilling Method:

Mud Rotary  Air Rotary  Cable

12/15/90 12/18/90

Spud Date Date Reached TD Completion Date

API NO. 15- 079-01001-0001

County Harvey

SW NE NW Sec. 29 Twp. 22 Rge. 3  East  West

2310-4290 Ft. North from Southeast Corner of Section

3630 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

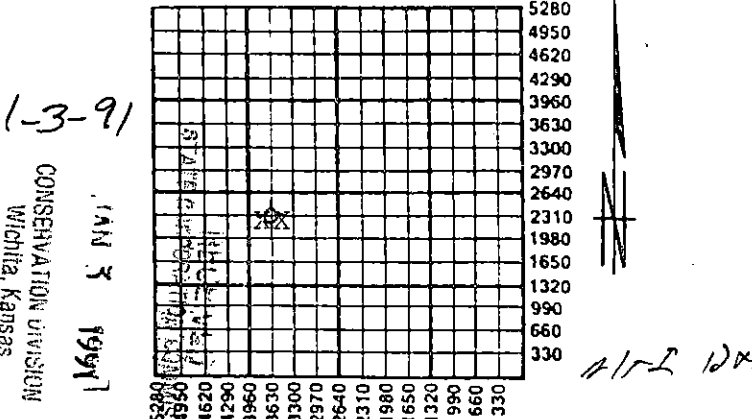
Lease Name Schmidt G. Well # 1

Field Name Un-named

Producing Formation Mississippian

Elevation: Ground 1434 KB 1439

Total Depth 3820 PBDT \_\_\_\_\_



Amount of Surface Pipe Set and Cemented at 331 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David D. Montague

Title Consultant-Geologist Date 12/20/90

Subscribed and sworn to before me this 20 day of December, 1990.

Notary Public James A. Wasinger

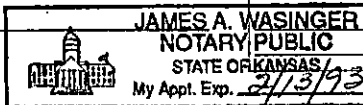
Date Commission Expires Feb. 13, 1993

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Drillers Timelog Received

**Distribution**

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
 (Specify)



SIDE TWO

Operator Name Lachenmayr Oil Company Lease Name Schmidt G. Well # 1  
 Sec. 29 Twp. 22 Rge. 3  East  West County Harvey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)</p> <p>Orig. DST 3218-3250, 60-20, Rec. 25' Mud, BHP 570, FP 0-30</p> <p>OWWO DST 3725-3750, 15-30-15-30, Rec. 20' Mud, BHP 884-1002, FP 35-35;35-35</p> <p>OWWO DST 3744-3758, 15-30-15-30, Rec. 65' Mud, BHP 943-955, FP 11-11;35-35</p>	<p style="text-align: center;"><b>Formation Description</b></p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:30%;">Name</th> <th style="width:20%;">Top</th> <th style="width:50%;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Lansing</td> <td>2500</td> <td>(-1061)</td> </tr> <tr> <td>Mississippian</td> <td>3212</td> <td>(-1773)</td> </tr> <tr> <td>Kinderhook</td> <td>3476</td> <td>(-2037)</td> </tr> <tr> <td>Hunton</td> <td>3578</td> <td>(-2139)</td> </tr> <tr> <td>Viola</td> <td>3702</td> <td>(-2263)</td> </tr> <tr> <td>Simpson</td> <td>3730</td> <td>(-2291)</td> </tr> <tr> <td>Arbuckle</td> <td>3815</td> <td>(-2376)</td> </tr> </tbody> </table>	Name	Top	Bottom	Lansing	2500	(-1061)	Mississippian	3212	(-1773)	Kinderhook	3476	(-2037)	Hunton	3578	(-2139)	Viola	3702	(-2263)	Simpson	3730	(-2291)	Arbuckle	3815	(-2376)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used								
Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/4	8 5/8"	?	331	?	?	?	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record				
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth				
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No				
	Size	Set At	Packer At					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_