

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 083-208870001 ORIGINAL

County HODGEMAN

SW - NE Sec. 8 Twp. 21 Rge. 25 X W

1980 Feet from SW (circle one) Line of Section

1980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name SMIDT Well # 1-8 OWWO

Field Name W/C

Producing Formation na

Elevation: Ground 2367 KB 2372

Total Depth 4550' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 328' in hole Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ W/ \_\_\_\_\_ SX cmt.

Drilling Fluid Management Plan UNSUCCESSFUL REENTRY JH  
(Data must be collected from the Reserve Pit) 5-8-96

Chloride content 35,000 ppm Fluid volume 1500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled off site: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_

Quarter Sec. \_\_\_\_\_ Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 6009

Name: DOUBLE EAGLE EXPLORATION, INC.

Address 221 North Broadway, Suite 410

City/State/Zip Wichita, Kansas 67202

Purchaser: na

Operator Contact Person: Jim Robinson

Phone (316) 264-0422

Contractor: Name: L. D. DRILLING, INC.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion  
\_\_\_\_\_ New Well X Re-Entry \_\_\_\_\_ Workover

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ S1OW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
X Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Energy Methods Corporation

Well Name: Smidt #1-8

Comp. Date 10-29-81 Old Total Depth 4550'

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBTD  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7-26-95 7-29-95  
Date of REENTRY Date Reached TD Completion Date

RECEIVED  
STATE CORPORATION COMMISSION

AUG 2 1995

WICHITA, KANSAS

8-30-95

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Robinson  
Title Representative Date 8-29-95  
Subscribed and sworn to before me this 29 day of August, 1995.  
Notary Public Kimathy A. Billings  
Date Commission Expires 12/13/97

KIMATHY A. BILLINGS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 12/13/97

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

**SIDE TWO**

Operator Name DOUBLE EAGLE EXPLORATION, INC. Lease Name SMIDT Well # 1-8 OWWO

Sec. 8 Twp. 21 Rge. 25  East County HODGEMAN  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run: RADIATION GUARD

Log Formation (Top), Depth and Dates  Sample  
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"		328'	was in hole		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		Amount and Kind of Material Used	Depth

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, S/W or Inj. D&A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

**ALLIED CEMENTING COMPANY, INC.**

913-483-2627

P. O. BOX 31

RUSSELL, KANSAS 67665

ORIGINAL

To: L. D. Davis  
R. R. #1, Box 183B  
Great Bend, KS 67530

Invoice No. 69318  
Purchase Order No. \_\_\_\_\_  
Lease Name EMC Smidt 1-8  
Date 7-29-95

Service and Materials as Follows:

ALW 195 sks @\$5.65	\$1,101.75	
FloSeal 49# @\$1.15	<u>56.35</u>	\$1,158.10
Handling 195 sks @\$1.05	204.75	
Mileage (25) @\$.04¢ per sk per mi	195.00	
Plug	445.00	
Mi @\$2.35 pmp trk chg	58.75	
1 plug	<u>23.00</u>	<u>926.50</u>
	Total	\$2,084.60

If Account CURRENT, a  
Discount of \$ 416.92  
Will Be Allowed ONLY if  
Paid Within 30 Days From  
Date of Invoice.

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter

RECEIVED  
STATE CORPORATION COMMISSION

AUG 30 1995

COMMERCIAL CEMENTING CO.  
WICHITA, KANSAS