

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE June 30, 1984
OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-083-21,134 .00.00
ADDRESS Suite 600 - One Main Place
Wichita, KS 67202-1399 COUNTY Hodgeman
FIELD Wildcat
** CONTACT PERSON Phyllis Buchanan PROD. FORMATION None
PHONE (316) 265-9385
PURCHASER None LEASE Smith
ADDRESS WELL NO. 1
WELL LOCATION S/2 SW SE
DRILLING Dunne-Gardner Petroleum, Inc. 330 Ft. from South Line and
CONTRACTOR ADDRESS Suite 250, 200 W. Douglas 1980 Ft. from East Line of
Wichita, KS 67202 the SE (Qtr.) SEC 27 TWP 22RGE23
PLUGGING Dunne-Gardner Petroleum, Inc. WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS Suite 250, 200 W. Douglas KCC ☒
Wichita, KS 67202 KGS ☒
TOTAL DEPTH 4655' PBTD None SWD/REP
SPUD DATE April 15, 1984 DATE COMPLETED April 22, 1984 PLG. ☐
ELEV: GR 2296 DF KB 2305 NGPA ☐
DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE
Amount of surface pipe set and cemented 489' DV Tool Used? no
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,
(Dr) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
completion _____. Other completion _____. NGPA filing _____

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ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

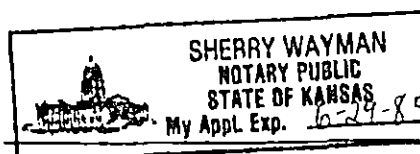
PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

PHYLLIS BUCHANAN (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of May 1984.

MY COMMISSION EXPIRES:



SHERRY WAYMAN

Sherry Wayman (NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information. MAY 18 1984

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Assoc. Petroleum Consultants LEASE SmithACO-1 WELL HISTORY
SEC. 27 TWP. 22S RGE. 23

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.			Heebner	3884 (-1579)
☒ Check if samples sent to Geological Survey			Douglas	3915 (-1610)
			Lansing KC	3945 (-1640)
			Stark	4213 (-1908)
			Base KC	4329 (-2024)
			Fort Scott	4490 (-2185)
			Cherokee	4515 (-2210)
			Miss. Warsaw	4576 (-2271)
			Miss. Osage	4593 (-2288)
			RTD	4655 (-2350)
			LTD	4653 (-2348)
5576 - 5592 Mississippi Warsaw - Dolomite, white to pale green, fine crystalline and sucrosic. Poor intercrystalline porosity with no fluorescence and no show of hydrocarbons. This zone also contained shale; gray. 4593 - 4653 Mississippian Osage - Dolomite, cream to white with fair intercrystalline porosity and chert white and translucent. This chert was fresh and sharp fractured with no visible porosity. The Mississippian Osage contained no show of hydrocarbons.				

If additional space is needed use Page 2,

RELEASED

MAY 08 1985

FROM CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	489'	Pozmix	300	60/40 3% CaCl 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			NONE		
TUBING RECORD					
Size	Setting depth	Packer set at			
NONE					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Perforations	NONE
N/A		

15.083.21134.00.00

DRILLERS LOG

#1 Smith
S/2 SW/4 SE/4 Section 27-22S-23W
Hodgeman County, Kansas

OPERATOR: ASSOCIATED PETROLEUM CONSULTANTS, INC.
Suite 600, One Main Place
Wichita, Kansas 67202-1399

CONTRACTOR: DUNNE-GARDNER PETROLEUM, INC.
Suite 250, 200 W. Douglas
Wichita, Kansas 67202

COMMENCED: April 16, 1984

COMPLETED: April 23, 1984

CASING RECORD: 8-5/8" @ 478' w/300 sx 60-40 posmix

FROM	TO	DESCRIPTION
0	130	Sand and lime
130	490	Sand, limestone and clay
490	1370	Sand and shale
1370	2380	Sand, clay and shale
2380	2627	Shale, clay and lime
2627	4655	Lime and shale
4655		Rotary total depth

STATE OF KANSAS)
) ss
COUNTY OF SEDGWICK)

I hereby certify that the above is a true and correct log to the best of my knowledge and belief.

Donald E. Hunt
Donald E. Hunt

Subscribed and sworn to before me this 4th day of May, 1984.

My appointment expires:
January 20, 1985

Kathleen L. Greger
Kathleen L. Greger, Notary Public

RECEIVED
STATE CORPORATION COMMISSION
MAY 07 1984
CONSERVATION DIVISION
Wichita, Kansas