

15.083-10268.00.01

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6196  
Name Sun Exploration & Production Co.  
Address 525 Central Park Drive  
City/State/Zip Okla. City, OK 73105-1799

Operator Contact Person Susan Carlisle  
Phone (405) 556-9975

Contractor: License #  
Name Garvey Drilling Co.

Wellsite Geologist  
Phone

PURCHASER: Co. H. Co.  
Tulsa, OK

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWHO: old well info as follows:  
Operator Sun Exploration & Production Co.  
Well Name Dan Ewy #3  
Comp. Date 11-20-62 Old Total Depth 4565'

WELL HISTORY

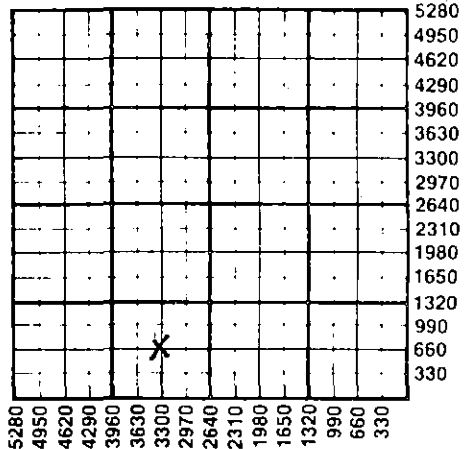
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
1-11-86 1/11/86 1/18/86  
Spud Date Date Reached TD Completion Date  
4565' 4412  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 255 feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- No record  
County Hodgeman  
C. SE SW Sec. 17 Twp. 22S Rge. 22  East  West  
760 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Dan Ewy Well # 3  
Field Name Hanston-Oppy  
Producing Formation Ft. Scott  
Elevation: Ground 2240 KB. 2245'  
Section Plat K-4CC



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Susan Carlisle

Title Sr. Accountant Date 3/10/86

Subscribed and sworn to before me this 10th day of March 1986

Notary Public Daniel J. Burns  
Date Commission Expires 7-19-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name Sun Expl. & Prod. Co. Lease Name Dan Ewy Well # 3 SEC. 17 TWP. 22S RGE. 22  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Top soil, shale & shells	0	135'
Shale	136	258
Shale & shells	259	788
Blaine anhydrite	789	798
Shale	799	870
Sand, shale & shells	871	1070
Shale & red bed	1071	1398
Anhydrite	1399	1415
Shale & shells	1416	2175
Shale & lime	2174	2330
Lime	2331	2680
Shale & lime	2681	2910
Shale & shells	2911	3045
Shale & lime	3046	3710
Lime & shale	3711	3891
Lime	3892	4565'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8 5/8"		24#	255'	HA-5	200	
Production	5 1/2"		14#	4564'	J-55	125	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2 SPF	4355-58', 4360-66', 4340-50'	2000 gals. 15% MCA/flush with 25 bbls 2% KCL	4340-66

TUBING RECORD	Size 2 3/8"	Set At 4580'	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production	Producing Method
1/18/86	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Well T/A	0 Bbls	0 MCF	0 Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

4340'-66'  
 4355'-58'  
 4340'-50'