

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

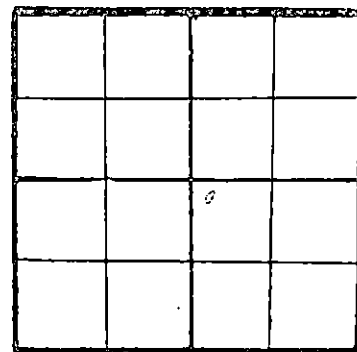
OPERATOR BEREXCO INC. API NO. 15-083-20,954-00-00
 ADDRESS 401 E. Douglas, Suite 402 COUNTY Hodgeman
Wichita, Kansas 67202 FIELD _____
 **CONTACT PERSON Don Beauchamp LEASE Wright
 PHONE (316) 265-3311

PURCHASER _____ WELL NO. 1
 ADDRESS _____ WELL LOCATION SW NW SE
 _____ Ft. from _____ Line and
 _____ Ft. from _____ Line of
 the SEC. 24 TWP. 32S RGE. 25W

DRILLING CONTRACTOR BEREDCO INC.
 ADDRESS 401 E. Douglas, Suite 402
Wichita, Kansas 67202

PLUGGING CONTRACTOR Halliburton
 ADDRESS _____

TOTAL DEPTH 4553' PBTD _____
 SPUD DATE 12/28/81 DATE COMPLETED 1/6/82
 ELEV: GR _____ DF _____ KB _____



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XX)~~ TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / ~~(Used)~~ casing.

KCC _____
 KGS _____
 MISC. _____

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23	487'	60-40 Pozmix	300	2% Gel, 3%CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)	Producing interval(s)		

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Shale & Post Rock	0'	493'		
Shale & Sand	493'	965'		
Shale, Blaine Sand Anhydrite	965'	1725'		
Shale	1725'	2325'		
Shale & Lime	2325'	4415'		
Lime	4415'	4553'		
Total Rotary Depth 4553'				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS GEOLOGIST FOR BEREXCO INC. OPERATOR OF THE WRIGHT LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF JANUARY 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Don W. Beauchamp*

SUBSCRIBED AND SWORN TO BEFORE ME THIS 22nd DAY OF January 19 82

Karen G. Berry
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 11-4-84

