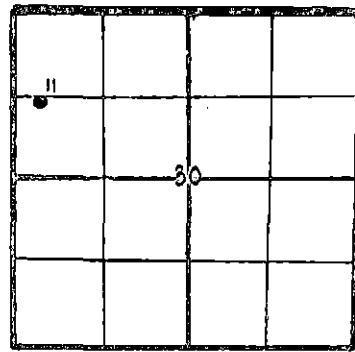


This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one (Oil) gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Petroleum Management, Inc. API NO. 15-009-22,603-000
 ADDRESS 400 North Woodlawn, Suite 201 COUNTY Barton
Wichita, Kansas 67208 FIELD Kraft/Prusa
 **CONTACT PERSON Dale Silcott LEASE North Oeser
 PHONE 686-7287 PROD. FORMATION _____
 PURCHASER Phillips Petroleum Company WELL NO. 11
 ADDRESS Bartlesville, OK 74003 WELL LOCATION 30' SE of C W/2 W/2 NW/4
360 Ft. from West Line and
1350 Ft. from North Line of
 DRILLING CONTRACTOR Red Tiger Drilling Company the SEC. 30 TWP. 16S RGE. 11W
 ADDRESS 1720 KSB Building
Wichita, Kansas 67202

PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 3,364' PBD _____
 SPUD DATE 11/27/81 DATE COMPLETED 12/3/81
 ELEV: GR1927 DF KB 1932



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS
 MISC. _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS Used Surface Casing
 Report of all strings set — surface, intermediate, production, etc. (New) / (~~USED~~) casing-Production

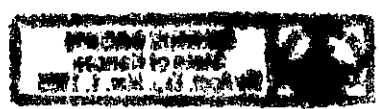
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	684'	Common	350 sx	2% Gel, 3% C.C.
Production	7 7/8"	5 1/2"		3,362'	60-40 Pozmix	200 sx	10% Salt 3/4 of 1% CFR 2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3335' - 3339'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3353	-----			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
100 gal. mud acid; 250 gal. 15% MCA	3335' - 3339'

TEST DATE: 1/6/82 PRODUCTION					
Date of first production	Producing method (flowing, pumping, gas lift, etc.)			A.P.I. Gravity	
1/6/82	Pumping				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	4.25 bbls.	----- MCF	82 %	----- CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
-----			----- 3335' - 3339'		

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



RECEIVED
 1-28-82
 JAN 28 1982
 OIL & GAS DIVISION
 Wichita, Kansas

Name of lowest fresh water producing stratum Unknown Depth 100'
 Estimated height of cement behind pipe. 681'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay & Post Rock	0	50	Anhydrite	770 +1162
Sand & Shale	50	330	Base Anhyd.	795 +1137
Shale	330	515	Topeka	2674 - 742
Hard Sand & Pyrite	515	530	Deer Creek	2736 - 804
Shale	530	770	Lecompton	2835 - 903
Anhydrite	770	790	Oread	2879 - 947
Shale	790	1880	Heebner	2964 -1032
Shale & Lime	1880	2320	Toronto	2981 -1049
Lime & Shale	2320	2730	Douglas	3011 -1079
Lime	2730	2910	Lansing	3078 -1146
Lime & Shale	2910	3035	Quartzite	3332 -1400
Lime	3035	3364	RTD	3364 -1432
RTD		3364		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Dale Silcott OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS Vice President FOR Petroleum Management, Inc.
 OPERATOR OF THE North Oeser LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 11 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 6th DAY OF January 19 82, AND THAT ALL
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Dale Silcott
 Dale Silcott

SUBSCRIBED AND SWORN TO BEFORE ME THIS 25th DAY OF January 19 82

Benjamin Brown
 NOTARY PUBLIC

MY COMMISSION EXPIRES: March 1, 1985

