SIDE ONE

F	Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) lays after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray										
	neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC LICENSE # 5364 EXPIRATION DATE	* 100 IOO									
	OPERATOR Beren Corporation										
	ADDRESS 970 Fourth Financial Center										
		FIELD .									
	** CONTACT PERSON Don Beauchamp PHONE 265-3311										
	PURCHASER	LEASE Ochs "A"									
	ADDRESS										
		WELL LOCATION SW NW NW									
	DRILLING BEREDCO INC.										
	CONTRACTOR	330 Ft. from West Line of									
	ADDRESS 401 E. DOUGIAS, Suite #402	the NW (Qtr.) SEC 26 TWP 23 SRGE 24W.									
	<u>Wichita, Kansas 67202</u>										
	PLUGGING Halliburton CONTRACTOR	WELL PLAT (Office Use Only)									
	ADDRESS Box 579	ксс									
	Great Bend, KS 6-530	KGS									
	TOTAL DEPTH 4755' PBTD N/A	SWD/REP_PLG.									
	SPUD DATE 1/3/83 DATE COMPLETED 1/11/83	26									
	ELEV: GR 2429 DF KB 2434										
	DRILLED WITH XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX										
	Amount of surface pipe set and cemented 571'	DV Tool Used? No									
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,									
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL									
	A P P T D A M T M										
	<u>AFFIDAVIT</u> Don W. Beauchamp be	ing of landal and the same									
	that:	ing of lawful age, hereby certifies									
	I am the Affiant, and I am familiar with the con The statements and allegations contained therein are	ntents of the foregoing Affidavit. true and correct.									
		Hon W Blanchang (Name)									
	SUBSCRIBED AND SWORN TO BEFORE ME this 3rd	day of February									
	19 83 .	day or,									
	KGREN G. BERRY Sedwick County, Ks. My Appt. Exp. Nov. 4, 1984	Haren St. Lerry									
	MY COMMISSION EXPIRES: November 4, 1984	(NOTARY PUBLIC) STATE DESCRIPTION									
	** The person who can be reached by phone regarding a information.	any questions concerning this									
	7-7	Wichita, Kansas									

2-7-1983

OPERATOR Beren Corporation LEASE Ochs "A"

SEC. 26 TWP. 235 RGE. 24W

FIL	L IN WELL	INFORMATI	ION AS RE	QUIRED:		WELL NO		2		OVERS LOSS DULL	
		ois, and all felli-stem tests, in- hut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION,						
FORMATIO	N DESCRIPTION,	CONTENTS, ETC		TOP	Į	BOTTOM		NAME		DEPTH	
Shale Shale & Sand Shale Annhydr Shale & Lime Lime & Shale Mississippi	rite 			0 585' 1385' 1985' 2685' 4695'		585' 1385' 1985 2685' 4695' 4755'		Anhydrii	te	1600-1626	
TOTAL ROTARY	DEPTH 475	5'							÷		
DST #1											
4695 - 4707 Slid 10' to Mis-run	bottom	ked									
DST #2											
4678 - 4707 30/60/30/30 Weak blow 30' mud w/fi 91/71 71/	O minutes ew specks	oil									
, <i>.</i>				}							
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		,									
		•		İ					•		
Report of all string	s set — surface,	intermediate,	production, e	te. CASING	REC	CORD (N	ew)	or XXXXX	<u>(</u> d)	<u> </u>	
Purpose of string	Sixe hole drilled	Size casing set (in O.D.)	Weight Ibs/ft.	. Setting depth		Type cement		Sacks	Тур	Type and percent additives	
Surface	12¼"	8-5/8"	23#	· 571 '	50 <u>-</u>	40 Pozmi	×	350	2% G	e1, 3% CC	
					_				 		
			****		<u> </u>			<u> </u>			
	LINER RECO	<u> </u>	<u> </u>	1							
LINER RECORD Top, ft. Bottom, ft. Secks cemen		ement	Shots	Shots per ff.			ORATION RECOR		epth Interval		
	TUBING RECO	ORD							-		
ize Setting depth Packer set at											
		CID, FRACT	URE, SHOT,	CEMENT SQ	UEE	ZE RECORD					
Amount and kind of material used								D	epth inter	val treated ·	
				• • • • •	•						
v.									<u> </u>		
Date of first production	ring, pumping, (g, pumping, gas lift, etc.)				Gravity					
Estimated Production -I.	P. Oil		Gas		MCF	Water %		bbls.	es-ali ratio	CFPB	
Disposition of gas (wented, used on lease or sold) Perforation											