

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5364 EXPIRATION DATE 6/30/83

OPERATOR Beren Corporation API NO. 15-083-21,028-00.00

ADDRESS 970 Fourth Financial Center COUNTY Hodgeman

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Don Beauchamp PROD. FORMATION

PHONE (316) 265-3311

PURCHASER LEASE Gibbs

ADDRESS WELL NO. 1

DRILLING BEREDECO INC. WELL LOCATION NW NW SW

CONTRACTOR 2310 Ft. from south Line and

ADDRESS 401 E. Douglas, Suite 402 330 Ft. from west Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 26 TWP 23S RGE 24W.

PLUGGING Halliburton WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4769' PBTD

SPUD DATE 12/23/82 DATE COMPLETED 1/2/83

ELEV: GR 2464 DF KB 2469

DRILLED WITH (CABLE) (ROTARY) (TOOLS).

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 569' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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A F F I D A V I T

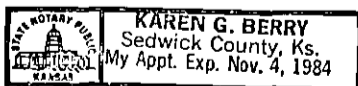
Don W. Beauchamp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don Beauchamp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of January

19 83.



MY COMMISSION EXPIRES: November 4, 1984

Karen G. Berry (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JAN 11 1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY.

OPERATOR Beren Corporation LEASE Gibbs SEC. 26 TWP. 23S RGE. 24W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock, Shale, Sand	0	575'	Anhydrite	
Shale & Lime	575'	815'		
Shale & Sand	815'	1595'		
Shale Anhydrite	1595'	1905'		
Shale	1905'	1935'		
Shale & Lime	1935'	2400'		
Lime & Shale	2400'	4690'		
Lime & Shale, Congol.	4690'	4739'		
Lime & Shale	4739'	4769'		
TOTAL ROTARY DEPTH	4769'			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	569'	60-40 Pozmix	350	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production, -I.P.	Oil	Gas
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	