

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5399 EXPIRATION DATE 6/30/83

OPERATOR American Energies Corporation API NO. 15-083-20,027.00.00

ADDRESS 575 Fourth Financial Center COUNTY Hodgeman

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Glen Thrasher PROD. FORMATION N/A

PHONE (316) 263-5785

PURCHASER N/A LEASE Benish

ADDRESS WELL NO. 1

WELL LOCATION C SW NE

DRILLING J. W. Drilling Co., Inc. 1980 Ft. from North Line and

CONTRACTOR 1980 Ft. from East Line of

ADDRESS 200 E. First, Suite 500 the NE (Qtr.) SEC 22 TWP 23 S RGE 23 (E)(W)

Wichita, Kansas 67202

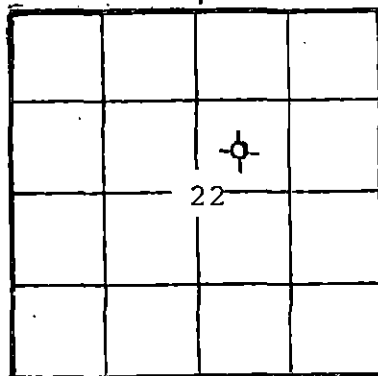
PLUGGING Same as above

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC KGS

SWD/REP _____ PLG. _____

TOTAL DEPTH 4670' PBTD

SPUD DATE 12/2/82 DATE COMPLETED 12/10/82

ELEV: GR 2318' DF KB 2323'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 501.02' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

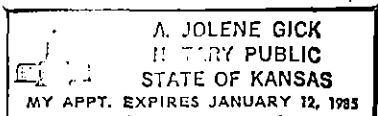
I, Ronald S. Schraeder, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald S. Schraeder
(Name) Ronald S. Schraeder
Operations Mgr.

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of December, 1982

1982



A. Jolene Gick
STATE NOTARY PUBLIC
KANSAS

MY COMMISSION EXPIRES: January 12, 1985

STATE OF KANSAS
CORPORATION COMMISSION
JAN 05 1983
CONSERVATION DIVISION
WICHITA, KANSAS

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 4572-4605'				
Weak blow-died in 15"				
30/30/30/30				
Rec. 5' M & SSO				
Pressures misrun				
E-Log Tops:				
Anhydrite	1466	+857		
Heebner	3887	-1564		
Lansing	3956	-1633		
BKS	4346	-2023		
Pawnee	4429	-2106		
Ft. Scott	4496	-2173		
Cherokee	4522	-2199		
Cong.	4566	-2243		
Miss.	4590	-2267		
RTD	4670			
LTD	4672			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		508'	Common	325	2% Gel 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

TUBING RECORD	
Size	Setting depth
N/A	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations