

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15009-03129-0001

LEASE NAME Krier

WELL NUMBER A-3

SPOT LOCATION 1980' FSL & 1650' FEL

SEC. 30 TWP. 16S RGE. 11 ~~XX~~ or (W)

COUNTY Barton

Date Well Completed 6-17-41

Plugging Commenced 10-1-84

Plugging Completed 10-1-84

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Samson Resources Company
ADDRESS Samson Plaza, Two West Second Street, Tulsa, OK 74103
PHONE # (918) 583-1791 OPERATORS LICENSE NO. 5463

Character of Well SWD
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? 200 Colorado Derby Bldg., Wichita, KS

Is ACO-1 filed? No If not, is well log attached? Yes

Producing formation Lansing Depth to top 3036 bottom 3120 T.D. 3120

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Topeka	Oil	2870	85	7"	3056	None
Douglas	Oil	2954	97			
Lansing	Oil	3056	3120			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. Haliburton mixed and pumped 500 sacks of HLC with 8% Gel and 3% cacl down 7" casing and 10-3/4"x7" annulus. Shut in pressure 100 psi standing pressure. No casing recovery.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor None. License No. _____

Address _____

10-18-84

STATE OF _____ COUNTY OF _____, ss.

R. J. Davis (employee of operator) or
(operator) of above-described well, being first duly sworn on oath, says: That
I have knowledge of the facts, statements, and matters herein contained and
the log of the above-described well as filed that the same are true and
correct, so help me God.

RECEIVED
STATE CORPORATION COMMISSION
(Signature) R. J. Davis

OCT 18 1984 Address) Two West Second St., Tulsa, OK 74103

SUBSCRIBED AND SWORN TO before me this 16 day of Oct, 1984
Wichita, Kansas

My Commission expires: July 24, 1986

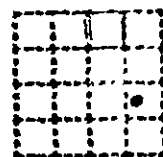
Joyce E. Schneider
Notary Public

B.B. & M. PETRO. CO. - JOHNSTON & PIGOTT
Krier "A" No. 3.

15-009-03129-00-01
C.30 T.16 R.11W
CW $\frac{1}{2}$ NE SE
660' fr NL 330' fr WL E $\frac{1}{2}$ SE $\frac{1}{4}$

Total Depth. 3130'
Comm. 5-10-41 Comp. 6-17-41
Shot or Treated.
Contractor.
Issued. 11-8-41

County. Barton



CAS ING:
10" 745'3"
8" 2335'
65/8" 3056' Com.

Elevation.

Production. Pot. 1439 B.

Figures Indicate Bottom of Formations.

cellar clay	8-25	lime	2455
shale	200	shale	2465
clay (HFW 275-300)	270	lime	2490
sand	350	shale	2500
shale	535	lime	2510
red rock	745	shale	2520
lime	770	lime	2535
red rock	970	shale	2540
shale	1015	lime	2560
red rock	1060	shale	2585
shale	1170	lime	2575
salt	1435	shale	2615
shale	1470	lime	2655
lime	1530	shale	2660
shale	1535	lime (1/2 BW 2775)	2800
lime	1570	shale	2810
shale	1585	lime	2965
lime	1620	(sh oil 2875-85)	
shale	1625	(sh gas 2855-60)	
lime	1635	red rock	2978
shale	1640	lime (gas 2980-95)	3005
lime	1675	shale	3042
red rock	1680	lime	3048
lime	1720	shale	3055
shale	1725	lime (gas 3060-61)	3125
lime (1BW 1755-65)	1755	lime	3130
clay	1765	Total Depth.	
lime	1885		
shale	1895	oil & gas 3069-75	
lime	1905		
shale	1910	Acidized 3000 Gals.	
red rock	1920	Acidized 1000 Gals. @ 3130	
lime	1930	Bake Packer set between	
shale	1935	3026-56. Perforated	
lime	1940	gas zone-36 holes at	
red rock	1945	2954-2997. Producing	
lime	2040	between casing & tubing	
red rock	2050	for dry gas	
lime	2080	Potential 1439 Bbls. K.C.	
shale	2085		
lime	2125		
red rock	2135		
lime	2150	Tops:	
shale	2170	Anhydrite 742	
lime	2190	Ft. Riley 1680	
shale	2195	Neva 2050	
lime	2215	Topeka 2660	
shale	2235		
lime	2240		
shale	2275		
lime	2310		
shale	2342		
lime	2350		
shale	2375		
lime	2390		
shale	2425		
lime	2435		
shale	2445		

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OCT 18 1984

CONSERVATION