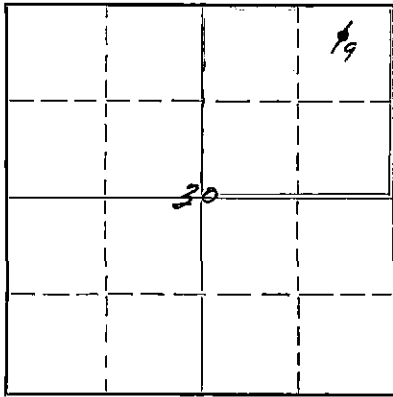


15-009-05579-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Requisite Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C. N/2 NE/4 NE/4
 Barton County. Sec. 30 Twp. 16S Rge. (E) 11 (W)
 Lease Owner Skelly Oil Company
 Lease Name E. F. Esfeld Well No. 9
 Office Address Box 1650
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
 Date well completed August 11, 19 51
 Application for plugging filed August 13, 19 51
 Application for plugging approved August 13, 19 51
 Plugging commenced August 11, 19 51
 Plugging completed August 11, 19 51
 Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production _____ 19____
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough
 Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3383' Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	OD Size	Put In	Pulled Out
Quartzite	Dry	3355'	3383'	8-5/8"	734' 0"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Mud laden fluid 3383' to 250'
 Wood plug 250'
 15 sacks of cement 250' to 205'
 Mud laden fluid 205' to 35'
 10 sacks of cement 35' to 5'
 Surface soil 5' to 0'

RECORDED
 AUG 23 1951
 CONSERVATION DIVISION
 8-23-51

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Skelly Oil Company
 Address Box 391
Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner) of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) _____
Box 391, Hutchinson, Kansas
 (Address)

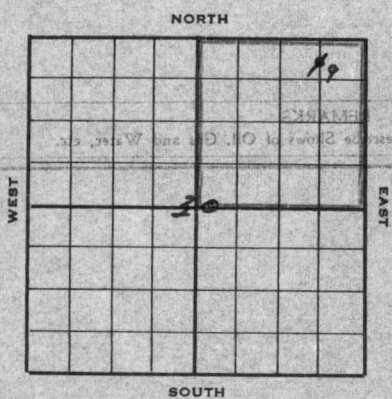
SUBSCRIBED AND SWORN to before me this 22nd day of August, 1951

My commission expires April 7, 1955

Josephine E. Johnson
 Notary Public.

PLUGGING
 FILE SEC 30 T 16 R 11W
 BOOK PAGE 102 LINE 22

SKELLY OIL COMPANY



Well Record

1898' RD
1895' DF

Lease Name and No. F. F. Esfeld Well No. 9 Elev. _____
 Lease Description NE/4 of Section 30-18-11W,
Barton County, Kansas

Location made July 20, 1951 by F. E. Wixson
330 feet from North line 660 feet from East line
330 feet from South line _____ feet from West line of Sec. 30

Work com'd 7/26 1951 Rig com'p'd 7/28 1951 Drlg. com'd 7/28 1951 Drlg. com'p'd _____ 19____

Rig Contractor Claude Wentworth Drilling Co., Inc.
 Drilling Contractor Claude Wentworth Drilling Co., Inc., Tulsa, Oklahoma

Rotary Drilling from _____ to 3383' Cable Tool Drilling from _____ to _____
 Commenced Producing _____ 19____ { Initial Prod. before shot or acid _____ Bbls.
 Initial Prod. after shot or acid _____ Bbls.

Dry Gas Well Press _____ Volume _____ Cu. ft.
 Casing Head Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION DRY HOLE (Name) Top _____ Bottom _____ TOTAL DEPTH 3383'

CASING RECORD

OD Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
<u>8-5/8"</u>	<u>26.75</u>	<u>740'</u>					<u>20</u>	<u>734</u>	<u>0</u>	<u>R3 SS</u>	<u>B</u>	<u>375</u>	<u>Halliburton</u>
<u>(8-5/8" casing set 6' in collar)</u>													

Liner Set at _____ Length _____ Perforated at _____
 Liner Set at _____ Length _____ Perforated at _____
 Packer Set at _____ Size and Kind _____
 Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

	FIRST		SECOND		THIRD		FOURTH	
Date								
Acid Used	Gals. Qts.		Gals. Qts.		Gals. Qts.		Gals. Qts.	
Size Shot								
Shot Between	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.
Size of Shell								
Put in by (Co.)								
Length anchor								
Distance below Cas'g								
Damage to Casing or Casing Shoulder								

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
<u>Toronto Lias</u>	<u>2857'</u>						
<u>Heebner Shale</u>	<u>2939'</u>						
<u>Brown Lias</u>	<u>3035'</u>						
<u>Lansing Lias</u>	<u>3050'</u>						
<u>Conglomerate</u>	<u>3317'</u>						
<u>quartzite</u>	<u>3355'</u>						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 23 1951
 CONSERVATION DIV
 Wichita, Kan.

PLUGGING
 FILE SEC 30-16-11W
 BOOK PAGE 102 LINE 22

(See Reverse for Record of Formation)

