

15009-03130000  
RECEIVED

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD JAN 10 1953

BRUNSON DRILLING CO., INC

Give ALL Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

Barton County. Sec. 30 Twp. 16S Rge. (E) 11 (W)

Location as "NE/CNW/SW" or footage from lines NE NE SE

Lease Owner Brunson Drilling, Company, Inc.

Lease Name Krier Well No. 4

Office Address Wichita, Kansas 333 First National Bank Bldg.

Character of Well (completed as Oil, Gas or Dry Hole) Oil Well

Date well completed \_\_\_\_\_ 19\_\_

Application for plugging filed 12-11-52 19\_\_

Application for plugging approved 12-12-52 19\_\_

Plugging commenced 12-21-52 19\_\_

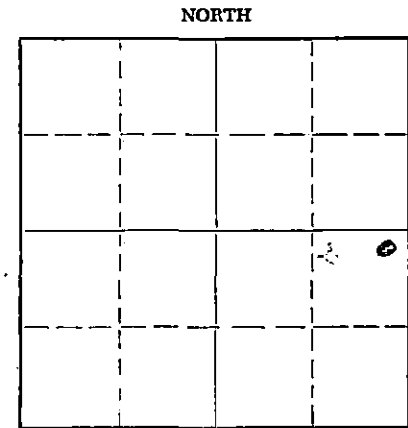
Plugging completed 1-7-53 19\_\_

Reason for abandonment of well or producing formation \_\_\_\_\_

Production has ceased to be of commercial value.

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Flat

Name of Conservation Agent who supervised plugging of this well C. D. Stough

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3361 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5-1/2"		2396'
				10-3/4"		617'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole with sand from 3009' to 2950'  
and ran 5 sacks of cement. Set plug at  
260', filled with 10' of rock and ran 40  
sacks of cement. Mudded hole to 10' and  
ran 10 sacks of cement. Plugging completed.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company  
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

Ralph B. McLaughlin (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Ralph B. McLaughlin  
333 1st National Bank Bldg.  
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of January, 19 53

E. C. Burns  
Notary Public.

My commission expires April 25, 1958

24-2675-S 2-52-20M  
**PLUGGING**  
FILE SEC 30 T 16 R 11 24  
BOOK PAGE 65 LINE 4

VED  
NON COMMISSION  
JAN 15 1953 1-15-53  
CONSERVATION DIVISION  
Wichita, Kansas

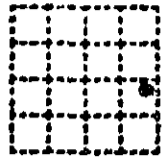
15-009-03130-0000

B. B. & M. PETRO. CO. - JOHNSTON & PIGOTT  
Krier "A" No. 4.

SEC.30 T.16 R.11W  
NEo SE

Total Depth. 3361'  
Comm. 7-16-41 Comp. 8-15-41  
Shot or Treated.  
Contractor. B.B.&M.Petro.Co.  
Issued. 11-15-41

County. Barton



CASING:  
10" 742'1"  
8" 2419'  
7" 2900'  
5" 3243'

Elevation.

Production. Pot.625 B.

Figures Indicate Bottom of Formations .

clay	30-210	shale	2440
red rock	230	salt	2455
shale	250	shale	2470
red rock	275	lime	2505
sand (HFW 275-300)	320	shale	2510
red rock	350	lime	2520
shale	550	shale	2542
red rock	735	lime	2560
lime	765	shale	2570
red rock	915	lime	2575
shale	1130	shale	2610
red rock	1135	lime	2615
shale	1165	shale	2620
salt	1458	lime	2645
lime	1515	shale	2650
shale	1525	lime	2800
lime	1565	shale	2810
red rock	1575	lime	2942
lime	1615	shale	2948
shale	1625	lime	2950
lime	1650	shale	2960
shale brkn	1670	lime	2990
red rock	1680	shale	3040
lime (1 1/2 BW 1740-50)	1800	lime	3050
1 BWPB 1800-20		shale	3058
lime brkn	1820	lime	3125
lime	1825	shale (1/2 BW 3085)	3128
shale	1830	lime	3135
lime	1880	lime brkn	3145
shale	1890	shale	3208
lime	1900	shale	3210
shale	1905	lime	3313
lime (sm sh gas 1915)	1930	conglomerate	3315
shale	1935	sand hrd	3328
red rock	1940	conglomerate	3361
lime	1955	Total Depth.	
red rock	1965		
lime	1990		
shale	1995		
lime	2033		
red rock	2040		
lime	2100		
shale	2120		
lime	2145		
shale	2155		
shale brkn	2182		
lime	2250		
shale	2260		
lime	2270		
shale	2275		
lime	2300		
shale	2310		
lime	2320		
red rock	2325		
lime	2355		
shale	2365		
lime	2370		
shale	2415		
lime	2430		

Tops: Anhydrite 738  
Ft. Riley 1670  
Neva 2040  
Topeka 2650  
Brown KC 3040  
White KC 3058  
Base KC 3313  
Granite 3327  
24 shots 2840-60  
24 shots 2870-90  
2000 Gals. 2840-60  
3000 Gals. 2870-90  
sh oil 2880-85  
sh gas 2963  
sm sh oil 3040-42  
little oil & wtr 3135-43  
400' 1 hr  
Plgd back to Topeka  
Pot. 625 Bbls  
(Plgd back to Topeka  
a/c twinning KC well)

**PLUGGING**  
FILE SEC 29 16 R 11W  
BOOK PAGE 65 LINE 4

CONSERVATION DIVISION  
Wichita, Kansas