

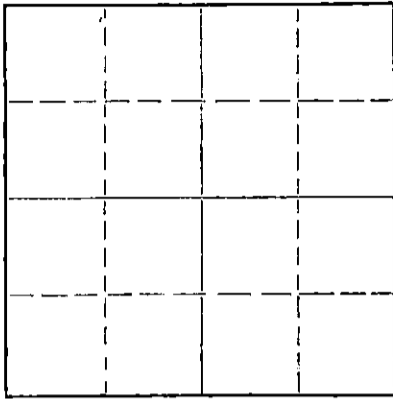
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

15.083.00058.00-00

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Hodgeman County. Sec. 35 Twp. 21S Rge. 25W (E) (W)
Location as "NE/CNWxSWx" or footage from lines 990' FSL & 990' FWL of SE/4
Lease Owner Kewanee Oil Company
Lease Name Grimes Well No. 1
Office Address Box 360, Hoisington, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed May 24, 1959
Application for plugging filed May 24, 1959
Application for plugging approved Verbal May 24, 1959
Plugging commenced May 24, 1959
Plugging completed May 24, 1959
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes, verbal.

Name of Conservation Agent who supervised plugging of this well Mr. Rives
Producing formation Mississippi Depth to top 4562 Bottom 4736 Total Depth of Well 4736 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Heebner	Dry	3890		8-5/8"	548'	None
Toronto	"	3906				
Douglas	"	3922				
Lansing-Kansas City	"	3940				
Base Kansas City	"	4310				
Cherokee	"	4456				
Conglomerate	"	4546				
Mississippi	"	4562	4736			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with mud from 4736' to 500'.

Halliburton plug at 500'.

1/2 sack wet bulls.

20 sacks cement from 500' to 440'.

Filled with mud from 440' to 35'.

Halliburton plug at 35'.

1/2 sack wet bulls.

Filled with cement to base of cellar.

Plugging completed at 4:00 P.M. 5-24-59.

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JUN 1 1959

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Graham-Michaelis Drilling Company
Address 211 North Broadway, Wichita, Kansas

STATE OF Kansas COUNTY OF Barton ss.
Peter Blanda (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Peter Blanda

Box 360, Hoisington, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of May, 1959

My commission expires September 21, 1961

James W. Fuller
Notary Public.

PLUGGING
FILE SEC 35.21. R.25W
BOOK PAGE 40 LINE 35

15.088.00058.00.00

KEWANEE OIL COMPANY

WELL RECORD: Grimes Well No. 1 Elevation: 2467' Cement Marker,
(C.M. 3.00' above top of 8-5/8" Casing Collar).

Located: 990' from the South line and 1650' from the East line of the SE/4 Section 35, T-21-S, R-25-W, Hodgeman County, Kansas.

Contractor: Graham-Michaelis Drilling Company.

Drilling Commenced: May 11, 1959.

Drilling Completed: May 24, 1959.

Completion Date: May 24, 1959.

Total Depth: 4736' Cement Marker. Plug Back Total Depth: P & A.

Initial Production: None - Dry.

Treating Record: None - Dry.

Perforating Record: None - Dry.

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Wichita, Kansas

Sample Tops - C. M. Measurement

Heebner	3893	(-1426)
Toronto	3907	(-1440)
Douglas	3926	(-1459)
Lansing-Kansas City	3940	(-1473)
Base Kansas City	4313	(-1846)
Cherokee	4458	(-1991)
Penn Basal Conglomerate	4547	(-2080)
Mississippi	4568	(-2101)
Total Depth	4736	(-2273)

Schlumberger Log Tops - C. M. Measurement

Heebner	3890	(-1423)
Toronto	3906	(-1439)
Douglas	3922	(-1455)
Lansing-Kansas City	3940	(-1473)
Base Kansas City	4310	(-1843)
Cherokee	4456	(-1989)
Penn Basal Conglomerate	4546	(-2079)
Mississippi	4562	(-2095)
Total Depth	4736	(-2269)

Casing Record

8-5/8" O.D. Casing (18 joints) set at 548.40' C.M. and cemented with 350 sacks of Pozmix with 1/4# floccle per sack and 2% Calcium Chloride. Cement Circulated.

Formation Record

0	Surface
551	Sand & Shale
785	Shale
1186	Red Bed
1375	Sand
1891	Sand & Shale
2335	Shale & Shells
3899	Lime & Shale
3938	Lime
4157	Lime & Shale
4525	Lime
4605	Lime & Chert
4732	Lime
4740	Lime & Chert - Total Depth (Rotary)

PLUGGING
FILE SEC G5T 21 R 254
BOOK PAGE 40 LINE 35

15.082.00058.00.00

Kewanee Oil Company

WELL RECORD: Grimes Well No. 1 (Continued)

Slope Tests

<u>Depth</u>	<u>Deviation</u>
100	1/4°
200	0
300	0
400	3/4
550	1
1000	1/2
1500	1
2050	1/4
2609	3/4
2791	3/4
3050	1/4
3370	1/4
3705	1/2
4067	3/4
4207	3/4
4415	1-3/4
4525	1-1/4
4570	1
4740	3/4

Record by: Peter Blanda and A. A. Lollar.