

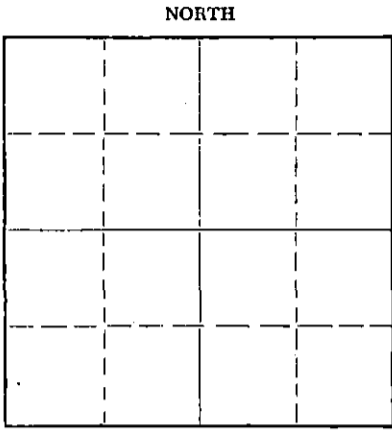
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Pawnee County, Sec. 35 Twp. 22 Rge. 17W (E)  (W)

Location as "NE/CNW/SW" or footage from lines SE NE SE  
Lease Owner Colorado Oil & Gas Corporation  
Lease Name Jennings Well No. A-2  
Office Address 1020 Hoover, Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced October 4, 19 65  
Plugging completed October 20, 19 65  
Reason for abandonment of well or producing formation \_\_\_\_\_



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_ Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	1096	None
				5 1/2"	None	2529'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Cleaned Cellar.

Sand up to 4120', Dump 4 sacks Cement. Working Pipe.

Working Pipe. Shot at 3540', Circulating, Spotted 85 bbl. Oil.

Working Pipe

Working Pipe. Shot at 2900-2800-2700-2600-2510'.

OCT 27 1965

Working starting Pipe

Pulling Pipe.

Pulling Pipe. Mix 22 sacks Mud at 600'. Pump 20 sacks Cement at 450' and 20 sacks Cement at 250'. Capped well with 10 sacks cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.  
Address P. O. Box 221, Great Bend, Kansas.

STATE OF Kansas, COUNTY OF Barton, ss.  
J. O. Forbes (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes  
P. O. Box 221, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 26th day of October, 19 65

My commission expires September 24th, 1969

Ethyl P. Irick  
Ethyl P. Irick

Notary Public.

## COLORADO OIL COMPANY

Jennings "A" Lease  
N/2 SE/4 & SW/4 SE/4  
Section 35-T22S-RL7W  
Pawnee County, Kansas

RECEIVED  
STATE CORPORATION COMMISSION

SEP 13 1965

CONSERVATION DIVISION  
Wichita, Kansas

Well Record - Jennings "A" No. 2

Field: Garfield  
Location: SE NE SE Section 35-T22S-RL7W  
Elevation: 2059' KB

Drilling Commenced: October 29, 1955      Completed: December 30, 1955

Casing: 8-5/8" 22.7# Set @ 1096' w/700 sacks  
5-1/2" 14# Set @ 4245' w/100 sacks

Completion Record

RTD 4250'. CO to 4213'. Perf. 44/4169-4180. No test. Trtd. w/500 mud acid. Swbd. 55 BO / 45 BW/24 hrs. Set plug @ 4167'. Perf. 20/4159-4164. Trtd. w/500 mud acid. Swbd. 23 BO / 23 BW/24 hrs. Set plug @ 4165'. Swbd. 97 BO / 128 BW/24 hrs. Squeezed all perfs. Perf. 12/4159-4162. Trtd. w/250 mud acid. Frac'd w/1500 oil / 150# Adomite / 1500# sand. Flowed 113 BO / 49 BW/19 hrs. State Test: 12-22-55 57 BOPD / 64 BWPD

Geological Data

<u>Formation</u>	<u>Tops</u>	<u>Sub Sea Depths</u>
Heebner	3602	(-1543)
Brown Lime	3711	(-1652)
Lansing-KC	3719	(-1660)
Conglomerate Shale	4126	(-2067)
Conglomerate Chert	4147	(-2088)
Viola	4226	(-2167)

Subsequent Workovers

No. 1 - March 7, 1962. Treated w/100 Acid / 20# Mag. Pellets. Dump treatment.  
Production Before: 2.76 BOPD / 11.69 BWPD  
Production After: 3.03 BOPD / 12.13 BWPD

Current Productivity

May 17, 1965 - 0.69 BOPD / 2.07 BWPD