1060059 9-19

15.083-20964-0000

To:
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- Docket #D-21,155

NW NW SW, SEC. 26, T 22 S, R 23 W/E

2310 feet from S section line

4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4058

Lease Name Paul Wasko Well # 1 ~~SWD~~

Operator: American Warrior, Inc.

County Hodgeman 148.69

Name & Address: P.O. Box 399

Garden City, KS 67846

Well Total Depth 4575 feet

Conductor Pipe: Size ____ feet ____

Surface Casing: Size 8 5/8 feet 335

Abandoned Oil Well ____ Gas Well ____ Input Well ____ SWD Well X D&A ____

Other well as hereinafter indicated ____

Plugging Contractor Mike's Testing & Salvage, Inc. License Number 31529

Address P.O. Box 467, Chase, KS 67524-0209

Company to plug at: Hour: 1:20 p.m. Day: 18 Month: 9 Year: 1997

Plugging proposal received from Kevin Wiles

(company name) American Warrior, Inc. (phone) 316-275-2963

were: 5½" at 1494', PBTD 1495', Perfs at 1010-60', Packer was only 30' down with one joint of tubing
Fill casing with cement,

Check backside.

9-24-97

Plugging Proposal Received by Mike Maier (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part ____ None ____

Operations Completed: Hour: 9:40 a.m. Day: 19 Month: 9 Year: 1997

ACTUAL PLUGGING REPORT 1st plug tied onto backside and pumped--water came out of 5½" casing.
Pumped 165 sx cement with 400 lbs. hulls down tubing and casing before cement came around.

2nd plug pulled tubing and topped casing off using 15 sx cement.

9/15/97 Came back to pump down backside and top off. Casing cement was down 20'. Backside pressured right up. Couldn't pump any cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. No casing recovery.
(If additional description is necessary, use BACK of this form.)

I (did / ~~did not~~) observe this plugging.

INVOICED
DATE SEP 26 1997
INV. NO. 49139

Signed Michael Maier (TECHNICIAN)

FORM CP-2/3