

To: R 1 020815 11-10
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 075-20,237-0000
C SW, SEC. 9, T 22 S, R 40 W/E
1320 feet from S section line
3960 feet from E section line
Lease Name Burke A Well # 1
County Hamilton 90.68
Well Total Depth 2790 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 461

TECHNICIAN'S PLUGGING REPORT

Operator License # 4894
Operator: Horseshoe Operating, Inc.
Name & Address 500 W. Texas, Ste. 1190
Midland, TX 79701

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Allied Cementing License Number _____
Address P.O. Box 31, Russell, KS 67665

Company to plug at: Hour: 8:10 a.m. Day: 10 Month: 11 Year: 1994

Plugging proposal received from Terry Maxwell
(company name) Horseshoe Operating, Inc. (phone) 316-624-6405

work: 4 1/2" at 2789' w/300 sx cement, PBD 2766', Perfs at 2731-2741'
1st plug pump 1 sx hulls and 20 sx cement at perfs,
2nd plug perforate at 1150' and pump 100 sx cement down 4 1/2".

Rec'd
12-12-94

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____
Operations Completed: Hour: 10:15 a.m. Day: 10 Month: 11 Year: 1994

ACTUAL PLUGGING REPORT 1st plug pumped 1 sx hulls and 20 sx cement at perfs, pressured
to 750#,

2nd plug perforated at 1150' and pumped 80 sx cement, 2 sx hulls, and 65 sx cement.
Pressure 1000# down 4 1/2". Did not circulate.

3rd plug pumped 1 sx hulls and 100 sx cement down 8 5/8" annulus. Pressured to 450#.
Shut in with pressure on it.

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.
(If additional description is necessary, use BACK of this form.)

I (did / did not) observe this plugging.

INVOICED
DATE 12-6-94
INV. NO. 41806.1
11-10

Signed Glen R. Barber
(TECHNICIAN)